PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY
COUNTY OF MORRIS, NEW JERSEY
REPORT ON EXAMINATION OF ACCOUNTS
FOR THE YEARS ENDED
NOVEMBER 30, 2023 AND 2022

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#### INDEPENDENT AUDITOR'S REPORT

Honorable Chairman and Members of the Pequannock, Lincoln Park and Fairfield Sewerage Authority Lincoln Park, NJ 07035

#### Report on the Audit of the Financial Statements

#### **Opinion**

We have audited the financial statements of the Pequannock, Lincoln Park and Fairfield Sewerage Authority, which comprise the statement of net position as of November 30, 2023 and 2022, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and the related notes to the financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the financial position of the Pequannock, Lincoln Park and Fairfield Sewerage Authority as of November 30, 2023 and 2022, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Pequannock, Lincoln Park and Fairfield Sewerage Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Honorable Chairperson and Members of the Pequannock, Lincoln Park and Fairfield Sewerage Authority Page 2.

#### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Pequannock, Lincoln Park and Fairfield Sewerage Authority's ability to continue as a going concern for the next twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and Government Auditing Standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users made on the basis of these financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgement and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Pequannock, Lincoln Park and Fairfield Sewerage Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.



Honorable Chairperson and Members of the Pequannock, Lincoln Park and Fairfield Sewerage Authority Page 3.

• Conclude whether, in our judgement, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Pequannock, Lincoln Park and Fairfield Sewerage Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

#### **Other Matters**

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, and schedule of funding progress for the OPEB plan, schedule of the Authority's share of the net pension liability and schedule of the Authority contributions listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of the financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprises the Pequannock, Lincoln Park and Fairfield Sewerage Authority's financial statements. The Supplemental Schedules are presented for purposes of additional analysis and are not a required part of the financial statements.

The supplemental schedules are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the



Honorable Chairperson and Members of the Pequannock, Lincoln Park and Fairfield Sewerage Authority Page 4.

underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental schedules are fairly stated in all material respects in relation to the financial statements taken as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated June 27, 2024 on our consideration of the Pequannock, Lincoln Park and Fairfield Sewerage Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Pequannock, Lincoln Park and Fairfield Sewerage Authority's internal control over financial reporting and compliance.

Very truly yours,

Wielkotz & Company, LLC

WIELKOTZ & COMPANY, LLC Certified Public Accountants Pompton Lakes, New Jersey

June 27, 2024



**Required Supplementary Information - Part I** 

**Management Discussion and Analysis** 

As management of the Pequannock, Lincoln Park and Fairfield Sewerage Authority, we offer the Authority's financial statements this narrative overview and analysis of the Authority's financial performance during the fiscal years ended November 30, 2023 and 2022. Please read this analysis in conjunction with the Authority's financial statements, which follow this section.

#### Financial Highlights

- The Authority's assets and deferred outflows of resources exceeded its liabilities and deferred inflows of resources by \$66,213,736.30 (net position) for the fiscal year reported. This compares to the previous year when assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$62,552,029.18.
- Total net position are comprised of the following:
  - (1) Net investment in capital assets of \$42,549,908.12 includes property and equipment, net of accumulated depreciation, and reduced for outstanding debt related to the purchase or construction of capital assets.
  - (2) Restricted net position of \$97,340.85 restricted by constraints imposed from outside the Authority such as debt covenants, grantors, laws, or regulations.
  - (3) Unrestricted net position of \$23,566,487.33 represent the portion available to maintain the Authority's continuing obligations to citizens and creditors.
- Total liabilities of the Authority decreased by \$2,284,669.00 to \$23,207,611.15 during the fiscal year.

#### **Overview of the Financial Statements**

This annual report includes this management discussion, the independent auditor's report and the basic financial statements of the Authority. The financial statements also include notes that explain in more detail some of the information in the financial statements.

#### Required Financial Statements

The financial statements of the Authority report information of the Authority using accounting methods similar to those used by private sector companies. These statements offer short and long-term financial information about its activities. The *Statement of Net Position* includes all of the Authority's assets, deferred outflows of resources, liabilities and deferred inflows of resources, and provides information about the nature and amounts of investments in resources (assets), the consumption of net position that is applicable to a future period (deferred outflows of resources), the acquisition of net position that is applicable to a future reporting period (deferred inflows of resources) and the obligations to Authority creditors (liabilities). It also provides the basis for evaluating the capital structure of the Authority and assessing the liquidity and financial flexibility of the Authority.

All of the current year's revenues and expenses are accounted for in the *Statement of Revenues*, *Expenses and Changes in Net Position*. This statement measures the results of the Authority's operations over the past year and can be used to determine whether the Authority has recovered all its costs through user fees and other charges, operational stability and credit worthiness.

The final required financial statement is the *Statement of Cash Flows*. This statement reports cash receipts and cash payments, and net changes in cash resulting from operations, investing and financing activities and provides answers to such questions as what operational sources provided cash, what was the cash used for, and what was the change in cash balance during the reporting period.

#### Notes to the Financial Statements

The accompanying notes to the financial statements provide information essential to a full understanding of the financial statements. The notes to the financial statements begin immediately following the basic financial statements.

#### Other Information

In addition to the basic financial statements and accompanying notes, this report presents certain required supplementary information. This supplementary information follows the notes to the financial statements.

#### Financial Analysis of the Authority

One of the most important questions asked about the Authority's finances is "Is the Authority as a whole better able to fulfill its mission as a result of this years activities?" The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the Authority's activities in a way that will help answer this question. These two statements report net position of the Authority and the changes in those assets. The reader can think of the Authority's net position – the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources – as one way to measure financial health or financial position. Over time, increases or decreases in the Authority's net position are one indicator of whether its financial health is improving or deteriorating. However, one will need to consider the non-financial factors such as changes in economic conditions, population growth, development, and new or changed government regulation.

#### **Net Position**

As year-to-year financial information is accumulated on a consistent basis, changes in net position may be observed and used to discuss the changing financial position of the Authority as a whole.

The Authority's net position at fiscal year-end was \$66,213,736.30. This is a \$3,661,707.12 increase over last year's net position of \$62,552,029.18. A summary of the Authority's statement of net position is presented in the following table:

#### **Condensed Statement of Net Position**

	FY 2023	FY 2022	Dollar <u>Change</u>	Percent <u>Change</u>
Current and Other Assets	\$29,700,874.92	\$26,467,503.27	\$3,233,371.65	12.22
Capital Assets	<u>59,979,537.51</u>	61,998,872.43	(2,019,334.92)	(3.26)
Total Assets	<u>89,680,412.43</u>	<u>88,466,375.70</u>	1,214,036.73	1.37
Deferred Outflows of Resources	756,944.18	1,066,881.87	(343,285.69)	(32.18)
Long-term Debt Outstanding	20,374,656.44	22,608,895.74	(2,234,239.30)	(9.88)
Other Liabilities	<u>2,832,954.71</u>	2,883,384.41	(50,429.70)	(1.75)
Total Liabilities	23,207,611.15	<u>25,492,280.15</u>	(2,284,669.00)	(8.96)
Deferred Inflows of Resources	1,016,009.16	1,488,948.24	(472,939.08)	(31.76)
Net Investment in Capital Assets	42,549,908.12	42,522,134.67	27,773.45	0.07
Restricted	97,340.85	92,207.80	5,133.05	5.57
Unrestricted	23,566,487.33	19,937,686.71	3,628,800.62	18.20
Total Net Position	\$66,213,736.30	\$62,552,029.18	<u>\$3,661,707.12</u>	5.85

#### **Net Position (Continued)**

A summary of the Authority's prior year statement of net position is presented with comparative FY 2021 balances in the following table. These figures have been updated to include the restatement in capital assets.

#### **Condensed Statement of Net Position**

	FY 2022	FY 2021	Dollar <u>Change</u>	Percent Change
Current and Other Assets	\$26,467,503.27	\$24,520,949.55	1,946,553.72	7.94
Capital Assets	61,998,872.43	61,208,199.76	790,672.67	1.29
Total Assets	<u>88,466,375.70</u>	85,729,149.31	2,737,226.39	3.19
Deferred Outflows of Resources	1,066,881.87	619,557.56	(71,114.69)	(11.48)
Long-term Debt Outstanding	22,608,895.74	23,586,661.44	(977,765.70)	(4.15)
Other Liabilities	<u>2,883,384.41</u>	2,735,504.39	147,880.02	5.41
Total Liabilities	25,492,280.15	26,322,165.83	(829,885.68)	(3.15)
Deferred Inflows of Resources	_1,488,948.24	3,049,864.09	(1,560,915.85)	(51.18)
Net Investment in Capital Assets	42,522,134.67	42,354,187.17	167,947.50	0.40
Restricted	92,207.80	88,625.78	3,582.02	4.04
Unrestricted	<u>19,937,686.71</u>	17,165,094.20	2,772,592.51	16.15
<b>Total Net Position</b>	62,552,029.18	<u>59,607,907.15</u>	<u>2,944,122.03</u>	4.94

#### **Net Position (Continued)**

While the Statement of Net Position shows the change in financial position of net position, the Statement of Revenues, Expenses and Changes in Net Position provides answers as to the nature and source of these changes. As can be seen in the following table, net position increased by \$3,661,707.12.

### **Condensed Statement of Revenues, Expenses And Changes in Net Position**

	FY 2023	FY 2022	Dollar <u>Change</u>	Percent <u>Change</u>
Operating Revenues Non-operating Revenues Total Revenues	\$12,592,828.21 	\$11,400,933.15 _1,211,647.18 12,612,580.33	1,191,895.06 <u>90,970.87</u> 1,282,865.93	10.45 7.51 10.17
Depreciation Other Operating Expense Other Non-operating Expense Total Expenses	2,173,889.47 7,868,472.39 191,377.28 10,233,739.14	2,221,217.00 7,220,736.78 226,504.52 9,668,458.30	(47,327.53) 647,735.61 (35,127.24) 565,280.84	(2.13) 8.97 (15.51) 5.85
Change in Net Position	3,661,707.12	2,944,122.03	717,585.09	24.37
Beginning Net Position	62,552,029.18	59,607,907.15	<u>2,944,122.03</u>	4.94
Ending Net Position	66,213,736,30	62,552,029.18	3,661,707.12	5.85

The Authority's operating revenues increased by \$1,191,895.06 to \$12,592,828.21 in fiscal year 2023 from \$11,400,933.15 in 2022. Non-operating revenues increased by \$90,970.87 to \$1,302,618.05 from \$1,211,647.18 largely due to an increase in interest earned on investments in the 2023 fiscal year.

#### **Net Position (Continued)**

A summary of the Authority's prior year statement of revenues, expenses and change in net position is presented with comparative FY 2021 figures in the following table. These figures have been updated to include the restatement in capital assets.

### Condensed Statement of Revenues, Expenses And Changes in Net Position

	FY 2022	<u>FY 2021</u>	Dollar <u>Change</u>	Percent <u>Change</u>
Operating Revenues Non-operating Revenues Total Revenues	\$11,400,933.15 1,211,647.18 12,612,580.33	\$11,195,551.75 <u>87,723.80</u> <u>11,283,275.55</u>	205,381.40 1,123,923.38 1,329,304.78	1.83 1,281.21 11.78
Depreciation Other Operating Expense Other Non-operating Expense Total Expenses	2,221,217.00 7,220,736.78 226,504.52 9,668,458.30	1,703,433.56 6,782,134.97 1,017,577.23 9,503,145.76	517,783.44 438,601.81 (791,072.71) 165,312.54	30.40 6.47 (77.74) 1.74
Change in Net Position	2,944,122.03	1,780,129.79	1,163,992.24	65.39
Beginning Net Position	59,607,907.15	55,196,547.16	4,411,359.99	7.99
Prior Period Adjustment		2,631,230.20	(2,631,230.20)	
Ending Net Position	62,552,029.18	<u>59,607,907.15</u>	2,944,122.03	4.94

#### **Budgetary Highlights**

The State of New Jersey requires local authorities to prepare and adopt annual budgets in accordance with the Local Authorities Fiscal Control Law and regulations adopted by the Local Finance Board pursuant to this statute and codified as N.J.A.C. 5:31-1 et seq. The statutory budget was designed to demonstrate to the Bureau of Authority Regulation of the Division of Local Government Services that the cash flows of the Authority for the coming year will be sufficient to cover operating expenses, interest accruing on bonded indebtedness and cash payments of maturing bond and loan principal.

#### **Budgetary Highlights (Continued)**

The following tables provides a FY 2023 and FY 2022 budget comparison:

### Budget vs. Actual FY 2023

Revenues:	Budget	<u>Actual</u>	<u>Variance</u>
Operating	12,336,297.00	12,864,813.18	528,516.18
Expenses:			
Operating	8,725,940.00	6,869,170.39	1,856,769.61
Non-Operating	<u>3,610,357.00</u>	3,599,725.45	10,631.55
	12,336,297.00	10,468,895.84	1,867,401.16
Income Before Depreciation		<u>2,395,917.34</u>	<u>2,395,917.34</u>

### Budget vs. Actual FY 2022

Revenues:	<u>Budget</u>	Actual	Variance
Operating	11,724,253.00	11,800,589.15	76,336.15
Expenses:			
Operating Operating	7,255,038.00	6,591,096.78	663,941.22
Non-Operating	4,469,215.00	<u>4,457,408.75</u>	11,806.25
	11,724,253.00	11,048,505.53	<u>675,747.47</u>
Income Before Depreciation		752,083.62	<u>752,083.62</u>

#### CAPITAL ASSETS AND DEBT ADMINISTRATION

#### **Capital Assets**

At the end of fiscal year 2023, the Authority had invested \$132,245,256.28 plant and equipment. Included in that amount is \$8,452,050.00 of capital that was contributed to the Authority in the form of federal and state grants and other property. The Authority's net property, plant and equipment at fiscal year end was \$59,979,537.51. This is a decrease of \$2,019,334.92 under last year's net property, plant and equipment of \$61,998,872.43. A summary of the Authority's capital assets is presented in the following table:

#### Capital Assets

	FY 2023	<u>FY 2022</u>	Dollar <u>Change</u>
Land Buildings/Force Mains/Interceptors Vehicles and Equipment Total Property, Plant and	277,580.51 123,347,248.00 <u>8,620,427.77</u>	277,580.51 123,304,698.00 8,510,343.22	0.00 42,550.00 110,084.55
Equipment	132,245,256.28	132,092,621.73	152,634.55
Less: Accumulated Depreciation Net Property, Plant and Equipment	(72,330,945.47) 59,914,310.81	(70,157,056.00) 61,935,565.73	(2,173,889.47) (2,021,254.92)
Construction in Progress	65,226.70	63,306.70	1,920.00
Total Capital Assets	59,979,537.51	61,998,872.43	(2,019,334.92)

The Authority's ongoing five year capital plan is reviewed each year by the Authority's consulting engineer. Notable future capital improvements are listed below:

Pumping Station Projects	4,000,000.00
Pipeline Projects	12,420,000.00
Treatment Plant Projects	<u>47,195,000.00</u>

63,615,000,00

#### **Debt Administration**

As of November 30, 2023, the Authority had outstanding New Jersey Wastewater Treatment Trust Loans in the amount of \$16,773,618.91. The debt service schedule goes out to 2034. Interest rates range from 0.00% to 5.00%. Full details of the specific bond issues outstanding are found in Note 5 to the financial statements and the supplementary schedules.

#### Economic Factors, Future Years' Budgets and Rates

The Commissioners and management of the Authority consider many factors when preparing each year's budget and annual charges. Two of the main factors are growth in the Authority's system and new regulations issued by the State and Federal governments. Recently, however, national delays in supply chains and inflationary factors have begun to affect the Authority's cost of providing services. The Authority is therefore anticipating an increase in the cost of providing services in the next fiscal year due to recent increases in energy, fuel, material and chemical costs.

#### Contacting the Authority

This financial report is designed to provide our customers and creditors with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the fees it receives. If you have any questions about this report or need additional information, contact the Pequannock, Lincoln Park and Fairfield Sewerage Authority, P.O. Box 188, Lincoln Park, New Jersey 07035.

Financial Statements

#### STATEMENT OF NET POSITION NOVEMBER 30,

		2023	 2022
<u>ASSETS</u>		_	
Current Assets:			
Unrestricted:			
Cash and Cash Equivalents	\$	21,213,277.99	\$ 26,374,795.47
Petty Cash		500.00	500.00
Investments	•	8,093,000.00	-
Accrued Interest Receivable		296,756.08	
Total Unrestricted		29,603,534.07	 26,375,295.47
Restricted:			
Unemployment Compensation:			
Cash and Cash Equivalents		97,340.85	 92,207.80
Total Restricted Assets		97,340.85	 92,207.80
Capital Assets:			
Land		277,580.51	277,580.51
Infrastructure		123,347,248.00	123,304,698.00
Vehicles and Equipment		8,620,427.77	8,510,343.22
Less: Accumulated Depreciation		(72,330,945.47)	(70,157,056.00)
Construction in Progress		65,226.70	 63,306.70
Total Capital Assets		59,979,537,51	61,998,872.43
TOTAL ASSETS	\$	89,680,412.43	\$ 88,466,375.70
DEFERRED OUTFLOWS OF RESOURCES			
Deferred Outflows:			
Deferred Pension-Related Costs	\$	732,286.00	\$ 1,038,114.00
Deferred Loss on Refunding of Bonds		24,658.18	 28,767.87
TOTAL DEFERRED OUTFLOWS OF RESOURCES	\$	756,944.18	\$ 1,066,881.87

# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY STATEMENT OF NET POSITION NOVEMBER 30,

I I A DII ITIES		2023		2022
<u>LIABILITIES</u>				
Current Liabilities:				
Payable From Unrestricted Assets:				
Accounts Payable - Operations	\$	290,331.42	\$	326,251.20
Accounts Payable - Renewal and Replacement		82,376.04		64,096.50
Accrued Interest on NJEIT Bonds		83,663.91		94,295.18
Bonds Payable - Current Portion		1,955,186.84		1,959,238.83
Accounts Payable - Pension Related	_	419,400.00		436,800.00
		2,830,958.21		2,880,681.71
Payable From Restricted Assets:		_		_
Accounts Payable - Construction		1,996.50		2,702.70
Total Current Liabilities		2,832,954.71		2,883,384.41
Non-Current Liabilities:				
Accumulated Sick and Vacation Time		346,063.37		355,709.88
Net Pension Liability		4,348,356.00		4,593,755.00
Other Post-Retirement Benefit Obligation		861,805.00		861,805.00
Long Term Portion of Bonds Payable		14,818,432.07		16,797,625.86
Total Non-Current Liabilities		20,374,656.44		22,608,895.74
Total Liabilities	\$	23,207,611.15	\$	25,492,280.15
DEFERRED INFLOWS OF RESOURCES				
Deferred Inflows:				
Deferred Pension-Related Inflows	\$	337,337.00	\$	743,010.00
Deferred Gain on Refunded Bonds		101,871.70		107,105.46
Unamortized Bond Premiums, Net Amortization		576,800.46	<u></u>	638,832.78
TOTAL DEFERRED OUTFLOWS OF RESOURCES	\$	1,016,009.16	\$	1,488,948.24

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# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY STATEMENT OF NET POSITION NOVEMBER 30,

	2023	2022	
NET POSITION			
Net Investment in Capital Assets	\$ 42,549,908.12	\$ 42,522,134.67	
Restricted for:			
Unemployment Compensation Insurance	97,340.85	92,207.80	
Unrestricted:			
Designated	15,905,806.45	14,606,087.17	
Undesignated	 7,660,680.88	5,331,599.54	
TOTAL NET POSITION	\$ 66,213,736.30	\$ 62,552,029.18	

# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION NOVEMBER 30,

	_	2023	_	2022
Operating Revenue:				
Service Agreements	\$	11,998,001.00	\$	11,265,403.00
Interest - Unrestricted	•	547,227.04		72,059.61
Interest - Restricted		1,761.03		344.00
Miscellaneous	-	45,839.14	_	63,126.54
Total Operating Revenue	_	12,592,828.21	_	11,400,933.15
Operating Expenses:				
Salaries and Wages		2,069,844.34		2,333,123.12
Other Expenses		4,436,682.05		3,565,335.66
Renewal and Replacement Fund		1,361,946.00		1,322,278.00
Depreciation Expense		2,173,889.47	-	2,221,217.00
Total Operating Expenses	-	10,042,361.86	_	9,441,953.78
Operating Income	-	2,550,466.35	-	1,958,979.37
Non-Operating Revenue (Expenses):				
Interest Income		472,976.11		52,537.57
Interest Expense and Amortization		(191,377.28)		(226,504.52)
Accumulated Sick and Vacation		9,646.51		40,783.87
Other Post-Retirement Benefit Expense, Net Contributions		-		159,175.00
Renewal and Replacement Fund - Net		816,623.41		955,912.72
Unemployment Insurance - Net		3,372.02		3,238.02
Non-Operating Income (Loss)		1,111,240.77	_	985,142.66
Change In Net Position		3,661,707.12		2,944,122.03
Net Position - December 1,	-	62,552,029.18		59,607,907.15
Net Position - December 1, As Restated		62,552,029.18	-	59,607,907.15
Net Position - November 30	\$	66,213,736.30	\$	62,552,029.18

EXHIBIT C Page 1 of 2

# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY STATEMENT OF CASH FLOWS FOR THE YEARS ENDED NOVEMBER 30,

	2023		2022
Ф	12 043 840 14	¢	11,328,529.54
Ψ	, ,	Ψ	(6,881,093.84)
-	(7,120,701,20)	_	(0,001,0001)
	4,615,078.94		4,447,435.70
-		_	
	725,208.10	•	124,941.18
-	(8,093,000.00)	_	
	(7 367 701 00)		124,941.18
-	(7,507,791.90)	-	124,541.10
	(155,260.75)		(380,538.27)
	(265,164.94)		(320,158.82)
	(1,983,245.78)	_	(1,925,126.07)
	(2.402.671.47)		(2,625,823.16)
•	(2,403,071.47)	-	(2,023,623.10)
	(5,156,384.43)		1,946,553.72
	26 469 502 29		24 520 040 55
	20,407,303.27	-	24,520,949.55
\$	21,311,118.84	\$_	26,467,503.27
	_		
	01 010 888 00		26 255 205 45
	21,213,777.99		26,375,295.47
	07 34N <u>85</u>		92,207.80
	77,340.03		92,207.00
\$	21,311,118.84	\$_	26,467,503.27
	•	\$ 12,043,840.14 (7,428,761.20) 4,615,078.94 725,208.10 (8,093,000.00) (7,367,791.90) (155,260.75) (265,164.94) (1,983,245.78) (2,403,671.47) (5,156,384.43) 26,467,503.27 \$ 21,311,118.84 21,213,777.99 97,340.85	\$ 12,043,840.14 (7,428,761.20)  4,615,078.94  725,208.10 (8,093,000.00)  (7,367,791.90)  (155,260.75) (265,164.94) (1,983,245.78)  (2,403,671.47)  (5,156,384.43)  26,467,503.27  \$ 21,311,118.84  \$ 21,213,777.99  97,340.85

### Page 2 of 2

# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY STATEMENT OF CASH FLOWS FOR THE YEARS ENDED NOVEMBER 30,

	2023	2022
Reconciliation of Net Income to Net Cash Provided by Operating Activities:		
Net Operating Income / (Loss)	2,550,466.35	1,958,979.37
Adjustments to Reconcile Net Income to Net Cash		
Provided by Operating Activities:		
Depreciation	2,173,889.47	2,221,217.00
Other Interest Income	(548,988.07)	(72,403.61)
Renewal and Replacement Expenditures - Net	816,623.41	955,912.72
Unemployment Insurance - Net	3,372.02	3,238.02
Increase / (Decrease) in Payables	(380,284.24)	(619,507.80)
Total Adjustments	2,064,612.59	2,488,456.33
Net Cash Provided by Operating Activities	\$ 4,615,078.94	\$ 4,447,435.70

**Notes to Financial Statements** 

### NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022

#### 1. GENERAL

The Authority was created by virtue of parallel ordinances adopted by The Township of Pequannock, The Borough of Lincoln Park and The Township of Fairfield in accordance with the provisions of the Sewerage Authorities Law (Chapter 138 of Pamphlet Laws of 1946 of the State of New Jersey, as amended and supplemented).

This was accomplished by Ordinance #70-21 adopted November 10, 1970 by The Township of Pequannock, Ordinance #70-26 adopted January 4, 1971 by The Borough of Lincoln Park and Ordinance #477 adopted November 2, 1970 by the Township of Fairfield. The Pequannock River Basin Regional Sewerage Authority (PRBRSA) became a member of Pequannock, Lincoln Park and Fairfield Sewerage Authority as of December 15, 1987, upon acceptance and completion of the new interceptor - Southern Portion.

The Authority has entered into service agreements with the participating governmental units. Under the terms of the service agreements the participants are to pay annual charges for Sewer Main, Treatment Plant, Operations, Administrative Expenses and Deficiencies. Annual charges are computed in order to provide sufficient revenue to pay or provide for expenses of the Authority with respect to the System including those related to the administration, operation, maintenance and repair thereof, payment of principal (including Sinking Fund Installments) or Redemption Price of and interest on Bonds and any reserves required with respect to the Bonds. Any other monies available to the Authority for application to the aforementioned purposes are also considered in the computations.

The user charge system as adopted by the participating municipalities has been reviewed and approved by the United States Environmental Protection Agency.

The agreements became effective upon their executions and remain in full force. At any time after five years from the date of these agreements and upon two years notice to the Authority, original participants may withdraw, following payment in full of all its obligations to the Authority, including its bonds. A five year written notice is applicable to the Pequannock River Basin Regional Sewerage Authority agreement.

As a public body, under existing statutes, the Authority is exempt from both Federal and State taxes.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of the more significant accounting policies:

#### A. Basis of Presentation

The financial statements of the Pequannock, Lincoln Park and Fairfield Sewerage Authority have been prepared in accordance with generally accepted accounting principles (GAAP) applicable to enterprise funds of state and local governmental units. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the costs (expenses, including depreciation) of providing services to the general public on a continuing basis be financed or recovered primarily through user charges, or where the governing body has decided that the periodic determination of revenues earned, expenses incurred, and or net income is appropriate for capital maintenance, public policy, accountability or other purposes. The Governmental Accounting Standards Board GASB is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The significant of the Authority's accounting policies are described below.

On December 1, 2012, the Authority adopted the provisions of Governmental Accounting Standards Board Statement No. 63, Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position, which amends the net asset reporting requirement of Statement No. 34, Basic Financial Statements - and Management's Discussion and Analysis for State and Local Governments, and other pronouncements by incorporating deferred outflows from resources and deferred inflows of resources into the definitions of the required components of the residual measure and by renaming that measure as net position, rather than net assets. The classifications of net position are defined as follows:

• Net investment in capital assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are any significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of invested in capital assets, net of related debt. Rather that portion of the debt is included in the same net position component as the unspent proceeds.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

#### A. Basis of Presentation, (continued)

- Restricted This component of net position consists of constraints placed on net position used through external constraints imposed by creditors (such as through debt convents), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.
- *Unrestricted* This component of net position consists of net position that do not meet the definition of "restricted" or "net investment in capital assets."

#### B. Reporting Entity

The Authority's financial statements include the accounts of all authority operations. The primary criterion for including activities within the Authority's reporting entity, as set forth in Section 2100 of the GASB Codification of Governmental Accounting and Financial Reporting Standards.

Based on this criteria, the Authority is a legally separate organization and has no component units.

#### C. Risks of Loss

The Authority purchases commercial insurance policies on an annual basis to handle risks of loss associated with property, auto, liability, workers compensation, flood damage, and employee crime coverage. Any potential liability of the Authority with respect to loss claims would be equal to the deductibles associated with the policies and an event, which may exceed policy coverage limits.

#### D. Grants

Contributions received from Federal and State grants are recorded in the period received. Grants externally restricted for non-operating purposes are recorded as a change in invested in capital assets, net of related debt.

#### E. <u>Inventory</u>

Inventory of materials and supplies are not material and therefore are recorded as expenses at the time of purchase. The cost of inventories is not included on the balance sheet.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

#### F. Property, Plant and Equipment

Property, plant and equipment is stated at cost which includes direct construction costs and other expenditures related to construction.

System construction costs are charged to construction in progress until such time as given segments of the system are completed and put into operation.

Depreciation is determined on a straight-line basis for all plant and equipment. Depreciation is provided over the following estimated useful lives:

Building and improvement	75 years
Sewer mains and interceptors	75 years
Pump stations	75 years
P.R.B.R.S.A. interceptor	40 years
Other equipment	40 years
Dechlorification Facility	20 years
Vehicles	1-5 years
Second Incinerator	15 years

Depreciation on assets acquired with grants-in-aid and contributed capital assets is recorded as a reduction of contributed capital.

Property, plant and equipment has been recorded by major categories, there are no formal property records being maintained. The Authority does not maintain a formal inventory of plant, property and equipment.

Example: All equipment which was included with the initial construction of the treatment facility was lumped together as one item of equipment. Proper accounting for fixed assets requires the labeling of each individual asset and the itemization in the property records.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

#### F. Property, Plant and Equipment, (continued)

The Authority has established the following procedures for capitalized fixed assets:

- 1. All expenditures made out of the general and construction fund relating to the purchase of new facilities which in the aggregate exceed the then current state bid limit, should be capitalized and recorded as such in the Authority's books and records; and
- 2. All expenditures made out of the operating (EPA) Renewal and Replacement line item or any other operating or administrative line item should continue to be expensed and recorded as such in the Authority's books and records.

The Authority's management established the useful lives of property, plant and equipment based on the expenditures made out of the Renewal and Replacement budgeted line item adding additional longevity to the asset.

The Authority purchased, at a cost of \$1,067,562.00, various fixtures, machinery, equipment, and sanitary sewer facilities from the Township of Fairfield in which at the time of purchase, had a cost of \$4,162,119.00 to the Township of Fairfield. The \$3,094,557.00 difference between the purchase price and the costs to the Township of Fairfield represents costs financed by grants to the Township of Fairfield. These assets are recorded on the Authority's records at the initial cost of \$1,067,562.00.

During fiscal year 2002, the Two Bridges Sewerage Authority reached a settlement in the action titled "The Pequannock, Lincoln Park and Fairfield Sewerage Authority v. Spectraserv, Inc. et al" under which the Authority received the sum of \$2,112,500.00 as reimbursement for costs incurred for its Second Incinerator Project. As a result of this reimbursement, the cost of the Second Incinerator Project in the Authority's property, plant and equipment has been reduced by the amount of the settlement and the depreciation has been recalculated based on this adjusted cost.

In 2022, the Authority hired a firm to perform an inventory of their property, plant and equipment. This inventory resulted in a prior period restatement of \$2,631,230.20 to the Authority's 2021 capital asset accounts.

#### G. <u>Deferred Outflows and Deferred Inflows of Resources</u>

The Statement of Net Position reports separate sections for deferred outflows of resources and deferred inflows of resources. Deferred outflows of resources, reported after total assets,

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

#### G. <u>Deferred Outflows and Deferred Inflows of Resources</u>, (continued)

represents a reduction of net position that applies to a future period(s) and will be recognized as an outflow of resources (expense) at that time. Deferred inflows of resources, reported after total liabilities, represents an acquisition of net position that applies to a future period(s) and will be recognized as an inflow of resources (revenue) at that time.

Transactions are classified as deferred outflows of resources and deferred inflow of resources only when specifically prescribed by the Governmental Accounting Standards Board (GASB) standards. The Authority is required to report the following as deferred outflows of resources and deferred inflows of resources:

<u>Defined Benefit Pension Plans</u> - The difference between expected (actuarial) and actual experience, changes in actuarial assumptions, net difference between projected (actuarial) and actual earnings on pension plan investments, changes in the Authority's proportion of expenses and liabilities to the pension as a whole, differences between the Authority's pension contribution and its proportionate share of contributions, and the Authority's pension contributions subsequent to the pension valuation measurement date.

<u>Deferred Gain or Loss on Refunding of Bonds</u> - Deferred gain or loss on refunding arising from the issuance of refunding bonds, is recorded as a deferred outflow of resources or deferred inflow of resources. The deferred gain or loss is amortized over the life of the bonds in a systematic and rational method as a component of amortization expense.

<u>Bond Premiums</u> - Bond premiums arising from the issuance of long-term debt (bonds) are amortized over the life of the bonds, in a systematic and rational method, from the issue date to maturity as a component of amortization expense.

#### H. Restricted Accounts

The Authority has also established the following restricted account:

**Unemployment Compensation Insurance Account:** 

Employee and employer contributions are transferred to this account for payment of unemployment compensation claims paid by the State Department of Labor and billed to the Authority.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

#### I. Operating Fund Budget

The budget amounts included in the statement of budget revenues and statement of budget expenditures were approved in accordance with the requirements of the "Local Finance Board" of the State of New Jersey, and were adopted by the Commissioners after legal advertisement and public hearing.

#### J. <u>Use of Estimates</u>

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Management currently uses estimates to determine the useful life of depreciable assets. Actual results could differ from those estimates.

#### K. Net Position

Net position represent the difference between assets and liabilities. Net position invested in capital assets, net of related debt consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction or improvement of those assets. Net position are reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors or laws or regulations of other governments.

#### L. Recent Accounting Pronouncements

In June 2022, the Government Accounting Standards Board issued GASB Statement No. 100, Accounting Changes and Error Corrections - An Amendment of GASB Statement No. 62. This Statement defines accounting changes as changes in accounting principles, changes in accounting estimates, and changes to or within the financial reporting entity and describes the transactions or other events that constitute those changes. The requirements of this Statement are effective for accounting changes and error corrections made in fiscal years beginning after June 15, 2023, and all reporting periods thereafter. The Authority is determining what effects, if any, this pronouncement will have on future financial statements.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

#### L. Recent Accounting Pronouncements, (continued)

In June 2022, the Government Accounting Standards Board issued <u>GASB Statement No. 101</u>, Compensated Absences. This Statement requires that liabilities for compensated absences be recognized for (1) leave that has not been used and (2) leave that has been used but not yet paid in cash or settled through noncash means. The requirements of this Statement are effective for fiscal years beginning after December 15, 2023, and all reporting periods thereafter. The Authority is determining what effects, if any, this pronouncement will have on future financial statements.

In December 2023, the Government Accounting Standards Board issued <u>GASB Statement No. 102</u>, *Certain Risk Disclosures*. This Statement requires a government to assess whether a concentration or constraint makes the primary government reporting unit or other reporting units that report a liability for revenue debt vulnerable to the risk of a substantial impact. Additionally, this Statement requires a government to assess whether an event or events associated with a concentration or constraint that could cause the substantial impact have occurred, have began to occur, or are more likely than not to begin to occur within 12 months of the date the financial statements are issued. The requirements of this Statement are effective for fiscal years beginning after June 15, 2024, and all reporting periods thereafter. The Authority is determining what effects, if any, this pronouncement will have on future financial statements.

In April 2024, the Government Accounting Standards Board issued <u>GASB Statement No. 103</u>, Financial Reporting Model Improvements. The objective of this Statement is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. This Statement also addresses certain application issues. The requirements of this Statement are effective for fiscal years beginning after June 15, 2025, and all reporting periods thereafter, though, earlier application is encouraged. The Authority is currently reviewing the provisions of this Statement and plans to implement, as needed, before the effective date.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 3. <u>CASH AND CASH EQUIVALENTS</u>

Cash and cash equivalents includes change funds, petty cash, amounts in deposits, and short term investments with original maturities of three months or less.

The Pequannock, Lincoln Park and Fairfield Sewerage Authority had the following cash and cash equivalents as of November 30, 2023 and 2022:

	<u>2023</u>	<u>2022</u>
Cash on Hand	\$500.00	\$500.00
Checking and Savings Accounts	14,026,359.04	26,467,003.20
Cert. of Deposit (maturity 3 months or less)	<u>7,284,259.80</u>	
	<u>\$21,311,118.84</u>	<u>\$26,467,503.20</u>
Restricted Accounts	\$97,340.85	\$92,207.80
Unrestricted Accounts	21,213,777.99	<u>26,375,295.40</u>
	<u>\$21,311,118.84</u>	<u>\$26,467,503.20</u>

#### **Deposits**

New Jersey statutes permit the deposit of public funds in institutions located in New Jersey which are insured by the Federal Deposit Insurance Corporation (FDIC), or by any other agencies of the United States that insures deposits or the State of New Jersey Cash Management Fund.

#### <u>Custodial Credit Risk – Deposits</u>

Custodial credit risk is the risk that in the event of a bank failure, the government's deposit may not be returned to it. The Authority's policy is based on New Jersey statutes requiring cash be deposited only in New Jersey based on banking institutions that participate in New Jersey Governmental Depository Protection Act (GUDPA) or in a qualified investment established in New Jersey Statutes 40A:5-15.1(a) that are treated as cash equivalents. As of November 30, 2023, \$-0- of the Authority's bank balance of \$21,333,172.09 was exposed to custodial risk.

#### Credit Risk

New Jersey Statutes 40A:5-15.1(a) limits municipal investment maturities to those specified in the Statutes. The type of allowable investments are Bonds of the United States of America or the local unit or school districts of which the local unit is part of: obligations of federal agencies not exceeding 397 days; government money market mutual funds; the State of New Jersey Cash Management Plan; local government investment pools; or repurchase of fully collateralized securities.

#### **Concentration of Credit Risk**

The Authority places no limit on the amount it may invest in any one issuer.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 4. **INVESTMENTS**

The Pequannock, Lincoln Park and Fairfield Sewerage Authority had the following investments valued at cost, which approximates fair value, at November 30, 2023:

	Face	Carrying	Investment Maturities (in years)		
Investment Type	<u>Amount</u>	<u>Amount</u>	< 1 year	< 1-5 years	< 6-10 years
Certificate of Deposit - 180 Days	\$4,093,000	\$4,093,000	\$4,093,000	\$	
Certificate of Deposit - 180 Days	4,000,000	4,000,000	4,000,000		
	\$8,093,000	<u>\$8,093,000</u>	\$8,093,000	<u>\$0</u>	<u>\$0</u>

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The credit risk of a debt instrument is measured by nationally recognized statistical rating agencies such as Moody's Investors Service, Inc. (Moody's) or Standard & Poor's Corporation (S&P). U.S. government debt is considered to have no credit risk.

The custodial credit risk for investments is the risk that, in the event of the failure of a depository financial institution, the Pequannock, Lincoln Park and Fairfield Sewerage Authority will not be able to recover deposits or will not be able to recover collateral securities that may be in the possession of an outside party. Since certificates of deposits are covered by F.D.I.C. and GUDPA and U. S. government debt is guaranteed, there is no custodial credit risk.

Concentration of credit risk is the risk of loss attributed to the magnitude of an investment in a single issuer. There are no restrictions in the amount that can be invested in a single issuer.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 5. PROPERTY, PLANT AND EQUIPMENT

Reference is made to Note 2 for information related to property. A summary of property, plant and equipment as of November 30, 2023 and 2022 is as follows:

Capital Assets:	Balance Nov. 30, 2022	Additions	<u>Deletions</u>	Balance Nov. 30, 2023
Land Infrastructure Vehicles and Equipment	\$277,580.51 123,304,698.00 8,510,343.22	\$     42,550.00     110,084.55	\$	\$277,580.51 123,347,248.00 8,620,427.77
Total Property, Plant and Equipment	132,092,621.73	152,634.55	0.00	132,245,256.28
Less: Accumulated Depreciation	(70,157,056.00)	(2,173,889.47)		(72,330,945.47)
Net Property, Plant and Equipment	61,935,565.73	(2,021,254.92)	0.00	59,914,310.81
Construction in Progress	63,306.70	79,430.00	77,510.00	65,226.70
Total Capital Assets	<u>\$61,998,872.43</u>	<u>(\$1,941,824.92)</u>	<u>\$77,510.00</u>	<u>\$59,979,537.51</u>
	Balance Nov. 30, 2021	<u>Additions</u>	<u>Deletions</u>	Balance Nov. 30, 2022
Land Buildings/Force Mains, Interceptors Vehicles and Equipment		Additions  \$ 58,534.00 270,576.22	Deletions \$	
Buildings/Force Mains, Interceptors	Nov. 30, 2021 \$277,580.51 123,246,164.00	\$ 58,534.00		Nov. 30, 2022 \$277,580.51 123,304,698.00
Buildings/Force Mains, Interceptors Vehicles and Equipment	Nov. 30, 2021 \$277,580.51 123,246,164.00 8,239,767.00	\$ 58,534.00 270,576.22	\$	Nov. 30, 2022 \$277,580.51 123,304,698.00 8,510,343.22
Buildings/Force Mains, Interceptors Vehicles and Equipment  Total Property, Plant and Equipment	Nov. 30, 2021 \$277,580.51 123,246,164.00 8,239,767.00 131,763,511.51	\$ 58,534.00 270,576.22 329,110.22	\$	Nov. 30, 2022 \$277,580.51 123,304,698.00 8,510,343.22 132,092,621.73
Buildings/Force Mains, Interceptors Vehicles and Equipment Total Property, Plant and Equipment Less: Accumulated Depreciation	Nov. 30, 2021 \$277,580.51 123,246,164.00 8,239,767.00 131,763,511.51 (67,935,839.00)	\$ 58,534.00 270,576.22 329,110.22 (2,221,217.00)	0.00	Nov. 30, 2022 \$277,580.51 123,304,698.00 <u>8,510,343.22</u> 132,092,621.73 (70,157,056.00)

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 6. **BONDS PAYABLE**

	Interest Rate	Amount Issued	Balance 11/30/2022	Payments/ Credits	Balance 11/30/2023
2006 Series A	4.00-5.00%	\$4,815,000.00	\$1,321,322,35	\$337,570,75	\$983,751,60
2006 Series B	0.00%	4,504,363.00	932,039,75	250,727.24	681,312,51
2010 Series - Trust (UV)	3,00-5,00%	1,730,000.00	783,000.00	99,000.00	684,000.00
2009 Series - Fund (UV)	0.00%	1,669,000.00	649,055.45	92,721.97	556,333.48
2010 Series - Trust (UV Supplemental)	5.00%	550,000,00	264,000.00	27,000.00	237,000.00
2010 Series - Fund (UV Supplemental)	0.00%	1,673,250.00	704,526.42	88,065,78	616,460,64
2015 Series A1 - Trust	4.00-5.00%	6,295,000.00	4,585,000.00	295,000,00	4,290,000.00
2015 Series A1 - Fund	0.00%	15,070,041.00	9,517,920.72	793,160.04	8,724,760,68
			\$18,756,864.69	\$1,983,245.78	\$16,773,618.91
Due Within One Year			1,959,238.83		1,955,186.84
long-Term Debt			16,797,625.86		14,818,432.07
			<u>\$18,756,864,69</u>		<u>\$16,773,618,91</u>

Presented below is a summary of debt service requirements to maturity.

Fiscal			
Year	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2024	\$1,955,186.84	\$258,069.23	\$2,213,256.07
2025	2,031,077.13	226,609.54	2,257,686.67
2026	1,994,644.23	190,750.86	2,185,395.09
2027	1,479,948.03	153,405.00	1,633,353.03
2028	1,503,948.03	133,005.00	1,636,953.03
2029	1,523,948.25	111,625.00	1,635,573.25
2030	1,327,226.24	89,445.00	1,416,671.24
2031	1,213,160.04	71,400.00	1,284,560.04
2032	1,228,160.04	54,600.00	1,282,760.04
2033	1,248,160.04	37,200.00	1,285,360.04
2034	1,268,160.04	19,000.00	1,287,160.04
	<u>\$16,773,618.91</u>	<u>\$1,345,109.63</u>	<u>\$18,118,728.54</u>

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 6. **BONDS PAYABLE**, (continued)

On November 9, 2006, the Authority issued \$9,319,363 Series 2006 A and B Subordinate Bonds through the New Jersey Environmental Infrastructure Trust Program. These bonds were used for the improvement, modification and upgrade of the Central Pumping Station, the South Side Pumping Station and the Pine Brook Road Pumping Station. In 2012, the \$139,342 unspent portion of the 2006 USEPA receivable was defeased against the Series 2006 A and B bond principal. In 2018, the NJEIT refunded these bonds that resulted in a principal savings credit of \$158,299.76,

On March 10, 2010, the Authority issued \$1,730,000 Series 2010 - Trust (UV) and \$5,008,000 Series 2009 - Fund (UV) Subordinate Bonds through the New Jersey Infrastructure Trust Program. Of the original \$5,008,000 in Series 2009 - Fund (UV) bonds, \$3,339,000 of principal was forgiven through the American Recovery and Reinvestment Act of 2009 (ARRA), leaving \$1,669,000 principal outstanding. These bonds are being used for the construction of an ultraviolet (UV) disinfection system, installation of a polymer system, installation of a standby generator for the new UV disinfection, effluent pumping and post aeration equipment. In 2017, the NJEIT refunded these bonds that resulted in a principal savings credit of \$63,000.00.

On December 2, 2010, the Authority issued \$550,000 Series 2010B - Trust (UV Supplemental) and \$1,673,250 Series 2010A - Fund (UV Supplemental) Subordinate Bonds through the New Jersey Infrastructure Trust Program. These bonds are being used for the construction of an ultraviolet (UV) disinfection system, installation of a polymer system, installation of a standby generator for new UV disinfection, effluent pumping and post aeration equipment. In 2016, the NJEIT refunded these bonds that resulted in a principal savings credit of \$34,000.00.

On May 28, 2015, the Authority issued \$6,295,000 Series 2015A-1 - Trust and \$20,183,091 Series 2015A-1 - Fund Subordinate Bonds through the New Jersey Infrastructure Trust Program. Of the original \$20,183,091 in 2015A-1 - Fund bonds, \$5,113,050 of principal was forgiven through the New Jersey Infrastructure Trust Program. These bonds are being used for the construction and improvements to the wastewater treatment plant and the pump stations.

#### 7. PENSION PLAN

#### Description of Plans:

Authority employees participate in one of the two contributory, defined benefit public employee retirement systems: the State of New Jersey Public Employees' Retirement System (PERS) or the Defined Contribution Retirement Program (DCRP), a tax-qualified defined contribution money purchase pension plan under Internal Revenue Code (IRC) 401(a).

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 7. PENSION PLAN, (continued)

Public Employees' Retirement System (PERS)

#### Plan Description

The State of New Jersey Public Employees' Retirement System (PERS) is a cost-sharing multiple-employer defined benefit pension plan administered by the State of New Jersey, Division of Pensions and Benefits (the "Division"). For additional information about the PERS, please refer to the Division's Annual Comprehensive Financial Report (ACRF) which can be found at <a href="https://www.state.nj.us/treasury/pensions/annrpts.shtml">www.state.nj.us/treasury/pensions/annrpts.shtml</a>.

#### Benefits Provided

The vesting and benefit provisions are set by N.J.S.A. 43:15A. PERS provides retirement, death and disability benefits. All benefits vest after ten years of service, except for medical benefits, which vest after 25 years of service or under the disability provisions of PERS. The following represents the membership tiers for PERS:

Tier	Definition
1	Members who were enrolled prior to July 1, 2007
2	Members who were eligible to enroll on or after July 1, 2007 and prior to November 2, 2008
3	Members who were eligible to enroll on or after November 2, 2008 and prior to May 22, 2010
4	Members who were eligible to enroll on or after May 22, 2010 and prior to June 28, 2011
5	Members who were eligible to enroll on or after June 28, 2011

Service retirement benefits of 1/55<sup>th</sup> of final average salary for each year of service credit is available to Tiers 1 and 2 members upon reaching age 60 and to Tier 3 members upon reaching age 62. Service retirement benefits of 1/60<sup>th</sup> of final average salary for each year of service credit is available to Tier 4 members upon reaching age 62 and to Tier 5 members upon reaching age 65. Early retirement benefits are available to Tiers 1 and 2 members before reaching age 60, to Tiers 3 and 4 before age 62 with 25 or more years of service credit and Tier 5 with 30 or more years of service credit before age 65. Benefits are reduced by a fraction of a percent for each month that a member retires prior to the age at which a member can receive full early retirement benefits in accordance with their respective tier. Tier 1 members can receive an unreduced benefit from age 55 to age 60 if they have at least 25 years of service. Deferred retirement is available to members who have at least 10 years of service credit and have not reached the service retirement age for the respective tier.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 7. PENSION PLAN, (continued)

#### **Defined Contribution Retirement Program**

Prudential Financial jointly administers the DCRP investments with the NJ Division of Pensions and Benefits. If an employee is ineligible to enroll in the PERS or PFRS, the employee may be eligible to enroll in the DCRP. DCRP provides eligible members with a tax-sheltered, defined contribution retirement benefit, along with life insurance and disability coverage. Vesting is immediate upon enrollment for members of the DCRP.

The State of New Jersey, Department of the Treasury, Division of Pensions and Benefits, issues publicly available financial reports that include the financial statements and required supplementary information of the DCRP. The financial reports may be obtained by writing to the State of New Jersey, Department of the Treasury, Division of Pensions and Benefits, PO Box 295, Trenton, New Jersey, 08625-0295.

Employers are required to contribute at an actuarially determined rate. Employee contributions are based on percentages of 5.50% for DCRP of employees' annual compensation, as defined. The DCRP was established July 1, 2007, under the provisions of Chapter 92, P.L. 2007 and expanded under the provisions of Chapter 89, P.L. 2008. Employee contributions for DCRP are matched by a 3% employer contribution.

#### Contribution Requirements

The contribution policy is set by laws of the State of New Jersey and, in most retirement systems, contributions are required by active members and contributing employers. Plan member and employer contributions may be amended by State of New Jersey legislation. The pension funds provide for employee contributions based on 7.5% for PERS. Employers are required to contribute at an actuarially determined rate in all Funds. The actuarially determined employer contribution includes funding for cost-of-living adjustments and noncontributory death benefits in the PERS. In the PERS, the employer contribution includes funding for post-retirement medical premiums.

The Authority's contribution to PERS, equal to the required contributions for each year, were as follows:

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 7. PENSION PLAN, (continued)

#### Three Year Trend Information for PERS

	Annual	Percentage
Year	Pension	of APC
Funding	Cost (APC)	Contributed
11/30/23	\$363,234.00	100%
11/30/22	337,334.00	100%
11/30/21	313,690.00	100%

# <u>ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68</u>

#### **Public Employees Retirement System (PERS)**

At November 30, 2023 and 2022, the Authority reported a liability of \$4,348,356.00 and \$4,593,755.00 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2023, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Authority's proportion of the net pension liability was based on a projection of the Authority's long-term share of contributions to the pension plan relative to the projected contributions of all participating governments, actuarially determined. At June 30, 2023, the Authority's proportion was 0.0300210113 percent, which was a decrease of 0.0004185905 percent from its proportion measured as of June 30, 2022.

For the years ended November 30, 2023 and 2022, the Authority recognized pension expense (benefit) of (\$38,592.00) and (\$262,898.00), respectively. At November 30, 2023 and 2022, the Authority reported deferred outflows of resources and deferred inflows of resources related to PERS from the following sources:

	<u>2023</u>	<u>2022</u>
Deferred Outflows of Resources:		
Changes of assumptions	\$9,552.00	\$14,233.00
Net difference between projected and actual earnings		
on pension plan investments	61,601.00	223,287.00
Changes in proportion and differences between Authority		
contributions and proportionate share of contributions	241,733.00	363,794.00
Authority contributions subsequent to the measurement		
date	419,400.00	436,800.00
Total	\$732,286.00	\$1,038,114.00

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 6. PENSION PLAN, (continued)

# ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

#### Public Employees Retirement System (PERS), (continued)

	<u>2023</u>	<u>2022</u>
Deferred Inflows of Resources:		
Changes of assumptions	\$263,529.00	\$687,867.00
Net difference between projected and actual earnings		
on pension plan investments	17,775.00	29,239.00
Changes in proportion and differences between Authority		
contributions and proportionate share of contributions	<u>56,033.00</u>	<u>25,904.00</u>
77. 4.1		4-11-11-1
Total	<u>\$337,337.00</u>	<u>\$743,010.00</u>

Amounts reported as deferred outflows of resources related to pensions resulting from Authority contributions subsequent to the measurement date (i.e. for the fiscal year ending November 30, 2022, the plan measurement date is June 30, 2023) will be recognized as a reduction of the net pension liability in the year ended November 30, 2023. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions (excluding changes in proportion) will be recognized in pension expense as follows:

	Nov. 30, 2023	Nov. 30, 2022
Year ended December 31:		
2023	\$ -	(394,047.72)
2024	(229,576.90)	(200,752.08)
2025	(128,141.02)	(97,903.85)
2026	179,068.50	213,589.17
2027	(32,046.21)	(469.17)
2028	545.03	

#### **Changes in Proportion**

The previous amounts do not include employer specific deferred outflows of resources and deferred inflows of resources related to changes in proportion. These amounts should be recognized (amortized) by each employer over the average of the expected remaining service lives of all plan members, which is 5.08, 5.04, 5.13, 5.16, 5.21, 5.63, 5.48, 5.57, 5.72 and 6.44 years for 2023, 2022, 2021, 2020, 2019, 2018, 2017, 2016, 2015 and 2014 amounts, respectively.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 7. PENSION PLAN, (continued)

# ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

#### Public Employees Retirement System (PERS), (continued)

#### **Additional Information**

Local Group Collective balances net of nonemployer (State of New Jersey) balances at November 30, 2023 and June 30, 2022 are as follows:

	Nov. 30, 2023	Nov. 30, 2022
Collective deferred outflows of resources	\$1,808,204,730	\$1,660,772,008
Collective deferred inflows of resources	1,780,216,457	3,236,303,935
Collective net pension liability	14,606,489,066	15,219,184,920
Authority's Proportion	0.0300210113%	0.0304396021%

#### **Actuarial Assumptions**

The collective total pension liability for the June 30, 2023 measurement date was determined by an actuarial valuation as of July 1, 2022, which rolled forward to June 30, 2023. This actuarial valuation used the following assumptions, applied to all periods in the measurement.

Inflation Rate:

Price 2.75% Wage 3.25%

Salary Increases: 2.75-6.55% (based on years of service)

Investment Rate of Return 7.00 Percent

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 7. <u>PENSION PLAN</u>, (continued)

# ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

#### Public Employees Retirement System (PERS), (continued)

The actuarial assumptions used in the June 30, 2022 valuation were based on the results of an actuarial experience study for the period July 1, 2018 to June 30, 2021. It is likely that future experience will not exactly conform to these assumptions. To the extent that actual experience deviates from these assumptions, the emerging liabilities may be higher or lower than anticipated. The more the experience deviates, the larger the impact on future financial statements.

#### **Mortality Rates**

Pre-retirement mortality rates were based on the Pub-2010 General Below-Median Income Employee mortality table with an 82.2% adjustment for males and 101.4% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Post-retirement mortality rates were based on the Pub-2010 General Below-Median Income Healthy Retiree mortality table with a 91.4% adjustment for males and 99.7% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Disability retirement rates used to value disabled retirees were based on the Pub-2010 Non- Safety Disabled Retiree mortality table with a 127.7% adjustment for males and 117.2% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Mortality improvement based on Scale MP-2021.

#### **Long-Term Rate of Return**

In accordance with State statute, the long-term expected rate of return on plan investments 7.00% at June 30, 2023) is determined by the State Treasurer, after consultation with the Directors of the Division of Investments and Division of Pensions and Benefits, the board of trustees and the actuaries. The long-term expected rate of return was determined using a building block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in PERS's target asset allocation as of June 30, 2023 are summarized in the following table:

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 7. <u>PENSION PLAN</u>, (continued)

# ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Asset Class	Anocation	Rate of Return
U.S. Equity	28.00%	8.98%
Non-U.S. Developed Market Equity	12.75%	9.22%
International Small Cap Equity	1.25%	9.22%
Emerging Market Equity	5.50%	11.13%
Private Equity	13.00%	12.50%
Real Assets	3.00%	8.58%
Real Estate	8.00%	8.40%
High Yield	4.50%	6.97%
Private Credit	8.00%	9.20%
Investment Grade Credit	7.00%	5.19%
Cash Equivalents	2.00%	3.31%
U.S. Treasuries	4.00%	3.31%
Risk Mitigation Strategies	3.00%	6.21%

#### **Discount Rate**

The discount rate used to measure the total pension liability was 7.00% as of June 30, 2023. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers and the nonemployer contributing entity will be based on 100% of the actuarially determined contributions for the State employer and 100% of actuarially determined contributions for the local employers. Based on those assumptions, the plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all projected benefit payments to determine the total pension liability.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 7. <u>PENSION PLAN</u>, (continued)

# ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

#### Sensitivity of the Collective Net Pension Liability to Changes in the Discount Rate

The following presents the collective net pension liability of the participating employers as of June 30, 2023 and 2022, respectively, calculated using the discount rate as disclosed above as well as what the collective net pension liability would be if it was calculated using a discount rate that is 1 -percentage point lower or 1- percentage-point higher than the current rate:

		June 30, 2023	
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>6.00%</u>	<u>7.00%</u>	<u>8.00%</u>
Authority's proportionate share of			
the pension liability	\$5,708,357	\$4,348,356	\$3,258,677
		June 30, 2022	
	1%	At Current -	1%
	Decrease	Discount Rate	Increase
	<u>6.00%</u>	<u>7.00%</u>	<u>8.00%</u>
Authority's proportionate share of			
the pension liability	\$5,951,610	\$4,593,755	\$3,510,179

#### Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued Financial Report for the State of New Jersey Public Employees Retirement System (PERS). The financial report may be accessed at www.state.nj.us/treasury/pensions.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 8. POST-RETIREMENT BENEFITS

On December 15, 2017, the Authority implemented the Governmental Accounting Standards Board Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. This statement requires the Authority to calculate their Other Postretirement Benefit Obligation using a methodology similar to the calculation used for pension obligations under GASB Statement No. 69. The Authority's current OPEB reimburses eligible employees the cost of health benefits from the State Health Benefit Plan upon retirement subject to certain restrictions and limitations.

The Authority shall reimburse to an eligible employee the cost of health benefits from the State Health Benefit Plan upon retirement subject to the following restrictions and limitations:

- 1. To be eligible, an employee must have a minimum of twenty-five (25) years of service with the Authority;
- 2. The retired employee must be at least fifty-seven (57) years old;
- 3. The Authority's reimbursement to an employee shall not exceed seven hundred (\$700.00) dollars per month;
- 4. This benefit, the limited reimbursement of retirement benefits, shall be limited to a period of ten (10) years for the eligible employee.
- 5. This benefit is not available to new employees hired after April 1, 2016.

#### **Funding Policy**

The Authority's funding policy is to establish a liability to fund the Net OPEB Liability (NOL). Valuation calculations have been determined under the presumption that the Authority will eventually fund the entire actuarially calculated accrued liability. Information regarding funding status can be found in the Required Supplementary Information section of this report.

#### **Annual OPEB Expense and Net OPEB Liability**

The Authority's annual other post-retirement benefit (OPEB) cost (expense) is calculated based on the actuarially determined contribution of the employer (ADC), an amount actuarially determined in accordance with the parameters of GASB Statement 75. The ADC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 8. <u>POST-RETIREMENT BENEFITS</u>, (continued)

actuarial liabilities (or funding excess) over a period not to exceed 10 years. Under current accounting standards, the Authority is required to obtain an actuarial calculation every two years. The following table shows the components of the Authority's last annual OPEB cost (for the 2022 fiscal year), the amount actually contributed to the plan, and changes in the Authority's net OPEB Obligation.

**Employees covered by benefit terms:** At November 30, 2023 and 2022, the following employees were covered by the benefit terms:

	<u>2023</u>	<u>2022</u>
Active	16	16
Retired	<u>_5</u>	<u>_5</u>
Total	<u>21</u>	<u>21</u>

#### **Total OPEB Liability**

Turnover assumptions:

The Authority's total OPEB liability of \$861,805 was measured as of November 30, 2022, respectively, and was determined by an actuarial valuation as of that date.

Actuarial assumptions and other inputs: The total OPEB liability in the November 30, 2023 and 2022 actuarial valuation was determined using the following assumptions and other inputs, applied to all period included in the measurement, unless otherwise specified:

Age adjustment factor:	1.00
Average retirement age:	66
Actuarial cost method:	Entry Age Normal
Discount rate:	3.210%
Prior year discount rate:	2.050%
Projected salary increases:	5.500%
Amortization period:	20
NOL and ADC:	Calculated using the

Calculated using the Alternative Measurement Method in accordance with GASB methodology.

Derived from data maintained by the U.S. Office of

Derived from data maintained by the U.S. Office of Personnel Management regarding the most recent experience of the employee group covered by the Federal Employees Retirement System.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 8. POST-RETIREMENT BENEFITS, (continued)

#### **Changes in the Total OPEB Liability**

		Changes in	
	Total OPEB	Fiduciary Net	Net OPEB
	<u>Liability</u>	<b>Position</b>	<u>Liability</u>
Balance as of 11/30/21	¢1 ስኃስ በደበ	\$ -	<u>ተ1 ለኋላ ຄ</u> 9ለ
Service Cost	\$1,020,980	•	\$1,020,980
	22,158	N/A	22,158
Interest on Total OPEB Liability	21,024	N/A	21,024
Effect of Economic/Demographic Gains			
or Losses	(69,020)	N/A	(69,020)
Effect of Assumptions	(98,007)	N/A	(98,007)
Benefit Payments	(35,330)	35,330	-
Employer Contributions	N/A	(35,330)	(35,330)
Balance as of 11/30/22	861,805	-	861,805
Service Cost	N/A	N/A	N/A
Interest on Total OPEB Liability	N/A	N/A	N/A
Effect of Economic/Demographic Gains			
or Losses	N/A	N/A	N/A
Effect of Assumptions	N/A	N/A	N/A
Benefit Payments	N/A	N/A	N/A
Employer Contributions	N/A	N/A	N/A
Balance as of 11/30/23	861,805	-	861,805

#### Sensitivity of Net OPEB Liability to Changes in the Discount Rate:

The following presents the Authority's total OPEB liability as well as what the Authority's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (2.21 percent) or 1-percentage-point higher (4.21 percent) than the current discount rate:

	1% Decrease (2.21%)	Discount Rate (3.21%)	1% Increase (4.21%)
2022 and 2023	\$945,307	\$861.805	\$789.053

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 9. <u>COMPENSATED ABSENCES</u>

The Authority accounts for compensated absences (e.g., unused vacation sick leave) as directed by Governmental Accounting Standards Board Statement No. 16 (GASB 16), "Accounting for Compensated Absences". A liability for compensated absences attributable to services rendered and not contingent on a specific event that is outside the control of the employer and employee is accrued as employees earn the rights to the benefits.

Authority employees are granted varying amounts of vacation and sick leave in accordance with the Authority's personnel policy and union agreements. Upon termination, employees are paid for accrued vacation. The Authority's policy permits employees to accumulate unused sick leave and carry forward certain amounts to subsequent years. Upon retirement, employees shall be paid by the Authority for the unused sick leave in accordance with the Authority's agreements with the employee union.

At November 30, 2023 and 2022, compensated absences accrued for Authority employees were \$346,063.37 and \$355,709.88, respectively.

#### 10. <u>DEFERRED COMPENSATION PLAN</u>

Employees of the Pequannock, Lincoln Park and Fairfield Sewerage Authority may participate in a deferred compensation plan adopted under the provisions of Internal Revenue Code Section 457 (Deferred Compensation Plans with Respect to Service for State and Local Government). The deferred compensation plan is available to all employees of the Authority. Under the plan, employees may elect to defer a portion of their salaries and avoid paying taxes on the deferred portion until the withdrawal date. The deferred compensation amount is not available for withdrawal by employees until termination, retirement, death, or unforeseeable emergency. The deferred compensation plan is administered by an unrelated financial institution. The employees' contributions to the Plan and all income attributable to those amounts have been transferred to the exclusive benefit of the participating employees and their beneficiaries.

#### 11. COMMITMENTS AND CONTINGENCIES

The Authority's attorney has informed management of no commitments and contingencies.

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 12. DESIGNATION OF UNRESTRICTED NET POSITION

The Authority's Revenue Account maintains funds that, although may be spent for any lawful purpose by the Authority, have been designated by the Board as follows:

	<u>2023</u>	<u>2022</u>
Accrued Vacation and Retirement Benefits	\$153,936.63	\$144,290.12
Renewal and Replacement	7,241,694.99	6,181,188.36
Subsequent Year's Budget Appropriation	441,830.00	273,746.00
Reserve for Capital Improvements	5,899,209.83	5,825,377.69
Operations and Maintenance	2,169,135.00	2,181,485.00
	<u>\$15,905,806.45</u>	<u>\$14,606,087.17</u>

#### 13. UNRESTRICTED UNDESIGNATED NET POSITION

At November 30, 2023 and 2022, the Authority reported a total amount of \$7,660,680.88 and \$5,331,599.54 unrestricted undesignated net position which was comprised of the following at November 30, 2023 and 2022:

	<u>2023</u>	<u>2022</u>
OPEB Related Pension Related Available for Use in Future Budgets	(\$861,805.00) (4,372,807.00) 12,895,292.88	(\$861,805.00) (4,735,451.00) 10,928,855.54
	<u>\$7,660,680.88</u>	<u>\$5,331,599.54</u>

# NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED NOVEMBER 30, 2023 AND 2022 (continued)

#### 14. SUBSEQUENT EVENTS

The Authority has evaluated subsequent events through June 27, 2024, the date which the financial statements were available to be issued and no other items were noted for disclosure.

#### 15. <u>INTERACCOUNT ADVANCES</u>

At November 30, 2023, the following inter-account advances were outstanding between restricted and unrestricted accounts:

	Due from	Due to
	Other Accounts	Other Accounts
Unrestricted Accounts:		
Revenue Account:		
Due to Renewal and Replacement Account	\$	\$835,668.45
Renewal & Replacement Account:		
Due from Revenue Account	835,668.45	
Due from Capital Improvements	65,992.25	
Capital Improvement Account:		
Due to Renewal & Replacement Account		65,992.25
Ŷ	<u>\$901,660.70</u>	<u>\$901,660.70</u>

Advances between restricted and unrestricted accounts should be settled upon occurrence.

**Required Supplementary Information - Part II** 

#### **SCHEDULE RSI-1**

# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY Required Supplementary Information Schedule of Changes in the Authority's Total OPEB Liability and Related Ratios

	<u>2023</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>
Total OPEB Liability:						
Service cost	N/A	\$22,158.00	\$21,816.00	\$19,878.00	\$19,878.00	\$23,475.00
Interest	N/A	21,024.00	21,707.00	30,026.00	22,059.00	20,415.00
Differences between expected and						
actual experience	N/A	(167,027.00)	43,580.00	(57,722.00)	N/A	(74,847.00)
Benefit payments	<u>N/A</u>	(35,330.00)	(26,600.00)	(25,200.00)	N/A	(29,400.00)
Net change in total OPEB liability	0.00	(159,175.00)	60,503.00	(33,018.00)	41,937.00	(60,357.00)
Total OPEB liability - beginning	861,805.00	1,020,980.00	960,477.00	993,495,00	951,558.00	1,011,915.00
Total OPEB liability - ending	861,805.00	861,805.00	1,020,980.00	960,477.00	993,495.00	951,558.00
Covered employee payroll	2,207,816.00	2,127,715.00	2,148,625.00	2,100,286.00	2,066,455.00	2,009,811.00
Total OPEB liability as a percentage of covered employee payroll	39.03%	40.05%	47.52%	45.73%	48.08%	47.35%

<sup>\*</sup> This schedule is presented to illustrate the requirement to show information for 10 years. However, until a full 10-year trend is compiled, the Authority will present information for only the years for which information is available.

# SCHEDULE RSI-2

# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY Required Supplementary Information Schedule of the Authority's Proportionate Share of the Net Pension Liability Public Employees' Retirement System (PERS) Last Ten Fiscal Years

	2014	0281858400%	\$5,277,160.00	\$2,145,873.21	245.92%
	<u>2015</u>	$0.0286749966\% \ 0.0279296270\% \ 0.0274161400\% \ 0.0284425663\% \ 0.0290268062\% \ 0.0289420490\% \ 0.0281858400\%$	\$6,496,910.00	\$2,155,572.33 \$.	301.40%
	2016	0.0290268062%	\$8,596,907.00	\$2,130,676.86	403.48%
g June 30,	2017	0.0284425663%	\$6,620,975.00	\$2,195,973.31	301.51%
Measurement Date Ending June 30,	2018	0.0274161400%	\$4,676,142.00 \$5,032,495.00 \$5,398,101.00	\$2,009,811.00	268.59%
Measu	2019	0.0279296270%	\$5,032,495.00	\$2,060,455.00	244.24%
	2020	0.0286749966%	\$4,676,142.00	2,100,286.00	222.64%
	2021	0.0288044852%	\$3,412,323.00	2,148,625.00	156.08%
	2022	0.0304396021%	\$4,593,755.00	2,127,715.00	215.90%
	2023	0.0300210113%	\$4,348,356.00	2,207,816.00	196.95%
		, Authority's Proportion of 0.0300210113% 0.0304396021% 0.0288044852%	Authority's Proportionate Share of the Net Pension Liability	Authority's Covered- Employee Payroll	Authority's Proportionate Share of the Net Pension Liability as a Percentage of it's Covered-Employee Payroll

# SCHEDULE RSI-3

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY Required Supplementary Information Schedule of the Authority's Contributions Public Employees' Retirement System (PERS) Last Ten Fiscal Years

	2014	\$205,183.00	(205,183.00)	5	\$2,145,873.21	9.56%
	<u>2015</u>	\$232,360.00	(232,360.00)	59	\$2,155,572.33	10.78%
	2016	\$248,824.00	(248,824.00)		\$2,130,676.86	11.68%
ember 30,	<u>2017</u>	\$258,414.00	(258.414.00)	59	\$2,195,973.31	11.77%
Fiscal Year ended November 30,	2018	\$266,661.44	(266,661.44)	•	\$2,009,811.00	13.27%
Fisc	2019	\$275,362.52	(275,362,52)	. s	\$2,066,455.00	13.33%
	2020	\$272,609.02	(272,609.02)	·	\$2,100,286.00	12.98%
	2021	\$313,690.00	(313,690.00)	·	\$2,148,625.00	14.60%
	2022	\$337,334.00	(337,334.00)	· <del>69</del>	\$2,127,715	15.85%
	2023	363,234.00	(363,234.00)	· ~	\$2,207,816	16.45%
		Contractual Required Contribution	Contributions in Relation to the Contractually Required Contribution	Contribution Deficiency (Excess)	Authority's Covered-Employee Payroll	Contributions as a Percentage of Authority's Covered-Employee Payroll

# PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY Notes to Required Supplementary Information For the Year ended November 30, 2023

#### Public Employees' Retirement System (PERS)

Changes in Benefit Terms - None

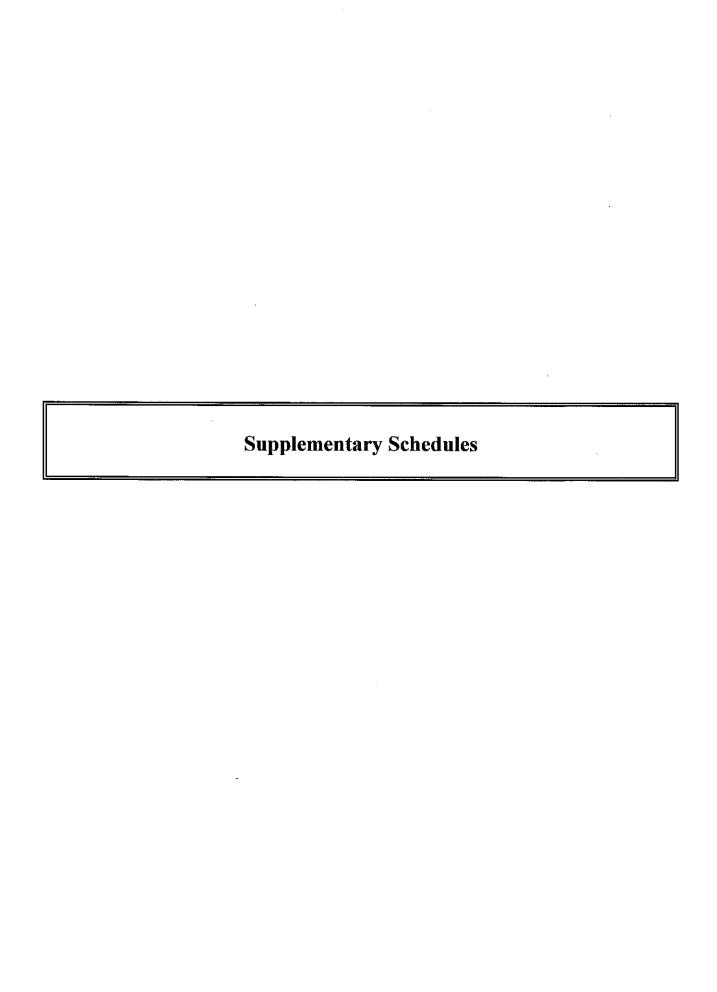
Changes in Assumptions - None

#### **Other Post-employment Benefits (OPEB)**

Change in Benefit Terms - None

Changes in Assumptions - Changes in assumptions and other inputs reflect the effect of changes in the discount rate each period. The following are the discount rates used in each period:

2023	N/A
2022	3.21%
2021	2.05%
2020	2.24%
2019	3.00%
2018	3.00%



# SUPPLEMENTAL SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

# FOR THE YEAR ENDED NOVEMBER 30, 2023

						Unrestricted				
		Restricted			Designated	nated				
	Net Investment in Capital	State Unemployment	Accrued Vacation and Refirement	Renewal and	Subsequent Year's Budget	Reserve for Capital	Operations and	Total Unrestricted:	To de de la contraction de la	F
	Assets	Insurance	Benefits	Replacement	Appropriation	Improvements	Маппепансе	Designated	Cudesignated	TOTAL
Operating Revenue: Service Agreements Interest - Unexpirical Interest - Restricted Interest - Restricted Industrial and Miss. Permis		1,761.03		241,221.97		231,754.14		472,976.11	11,998,001.00 547,227.04 - 45,839.14	11,998,001.00 1,020,203.15 1,761.03 45,839.14
Total Operating Revenue	1	1,761.03		241,221.97		231,754.14			12,591,067.18	13,065,804.32
Operating Expense: Salaries and Wages Other Expenses Replacement Fund Depreciation Expense	2,173,889.47			-					2,069,844.34 4,436,682.05 1,361,946.00	2,069,844,34 4,436,682.05 1,361,946.00 2,173,889.47
Total Operating Expense	2,173,889.47								7,868,472.39	10,042,361.86
Operating Income	(2,173,889,47)	1,761.03		241,221.97		231,754.14			4,722,594.79	3,023,442.46
Non-Operating Revenue (Expense): Interest Expense Amortzation Accompliated Sick and Vacation - Net	87,163.34		9,646.51					9,646.51	(278,540.62)	(278,540.62) 87,163.34 9,646.51
Acreeval and Acplacement Fund Expenditures - Net Other Post-Retirement Benefit Obligation Unemployment Ins. Claims - Net		3,372.02		882,615.66		(65,992.25)		816,623,41	•	\$16,623.41 3,372.02
	87,163.34	3,372.02	9,646.51	882,615,66		(65,992.25)		826,269,92	(278,540.62)	638,264.66
Net Income (Loss) Before Transfers	(2,086,726.13)	5,133.05	9,646.51	1,123,837.63		165,761.89	1	1,299,246.03	4,444,054.17	3,661,707.12
Transfers: Capital Purchases Bond Principal Paid Budget Transfers	155,260.75			(63,331.00)	168,084.00	(91,929.75)	(12,350.00)	(155,260.75)	(1,959,238.83)	1 1 1
Increase/(Decrease) in Net Assets	27,773.45	5,133.05	9,646.51	1,060,506.63	168,084.00	73,832.14	(12,350.00)	1,299,719.28	2,329,081.34	3,661,707.12
Net Position - December 1, 2022	42,522,134.67	92,207.80	144,290,12	6,181,188.36	273,746.00	5,825,377.69	2,181,485.00	14,606,087.17	5,331,599.54	62,552,029.18
Net Position - November 30, 2023	42,549,908.12	97,340.85	153,936.63	7,241,694.99	441,830.00	5,899,209.83	2,169,135.00	15,905,806.45	7,660,680.88	66,213,736.30

# SUPPLEMENTAL SCHEDULE OF CASH RECEIPTS, CASH DISBURSEMENTS AND CHANGES IN CASH, CASH EQUIVALENTS AND INVESTMENTS FOR THE YEAR ENDED NOVEMBER 30, 2023

	Restricted	Unrestricted	Total
Cash, Cash Equiv. and Investments -Dec. 1, 2022	92,207.80	26,374,795.47	26,467,003.27
Cash Receipts:			
Service Agreements		11,998,001.00	11,998,001.00
Other	3,372.02	42,467.12	45,839.14
Interest Earned	1,761.03	723,447.07	725,208.10
Total Cash Receipts	5,133.05	12,763,915.19	12,769,048.24
Cash Disbursements:			
Operations		7,428,761.20	7,428,761.20
Construction In Progress		155,260.75	155,260.75
Bond Principal		1,983,245.78	1,983,245.78
Interest on Bonds		265,164.94	265,164.94
Total Cash Disbursements	<u>-</u>	9,832,432.67	9,832,432.67
Cash, Cash Equv. and Investments - Nov. 30, 2023	97,340.85	29,306,277.99	29,403,618.84
Balance Comprised Of:			
Cash	97,340.85	21,213,277.99	21,310,618.84
Investments	-	8,093,000.00	8,093,000.00
	97,340.85	29,306,277.99	29,403,618.84

	_	FY 2023 Adopted Budget	FY 2023 Budget As Amended	2023 Actual	Excess / (Deficit)	Prior Year Actual
Retained Earnings Appropriated:     Unrestricted Accounts Service Agreements Industrial Permits and Miscellaneous Unrestricted and Restricted Accounts- Interest on Investments (1)	\$	- 12,271,797.00 44,500.00 20,000.00	273,746.00 11,998,051.00 44,500.00 20,000.00	273,746.00 \$ 11,998,001.00 45,839.14 547,227.04	- \$ (50.00) 1,339.14 527,227.04	400,000.00 11,265,403.00 63,126.54 72,059.61
Total Revenue	\$ _	12,336,297.00 \$	12,336,297.00	<u>12,864,813.18</u> \$	528,516.18	11,800,589.15
Analysis of Miscellaneous Revenue: IPP Permits Scrap Metal Sale of Authority Equipment, Net According to the Miscellaneous	ınting	Losses		43,332.50 2,359.73 406.00 (259.09)		51,532.50 1,453.00 7,346.00 2,795.04
Total Miscellaneous Revenue				45,839.14	<u>-</u>	63,126.54

<sup>(1)</sup> Interest Earned on Unemployment and Renewal and Replacement Accounts are not included in this amount.

	Acct. No.	FY 2023 Adopted Budget	FY 2023 Budget as Amended	Paid Or Charged	Excess / (Deficit)	Prior Year Actual
Salaries and Wages: Administrative Operating and Maintenance	\$	419,120.00 \$ 2,417,920.00	419,120.00 \$ 2,417,920.00	414,297.69 \$ 2,018,190.65	4,822.31 \$ 399,729.35	393,335.16 1,939,787.96
		2,837,040.00	2,837,040.00	2,432,488.34	404,551.66	2,333,123.12
Employee Benefits:						
Pension (PERS) and DCRP	21.11	372,800.00	372,800.00	364,271.14	8,528.86	341,171.09
Health Benefits	21.12	687,100.00	687,100.00	522,797.84	164,302.16	446,673.27
Health Benefits - Retired	21.12R	42,000.00	42,000.00	40,700.00	1,300.00	35,329.50
Social Security (OASI)	21.13	217,100.00	217,100.00	174,640.47	42,459.53	167,869.52
Temporary Disability Insurance	21.15	1,300.00	1,300.00	1,363.56	(63.56)	1,301.06
		1,320,300.00	1,320,300.00	1,103,773.01	216,526.99	992,344.44
Financial Services:						
Local Banking Fees	31,11	7,800.00	7,800.00	•	7,800.00	5,487.17
Administrative Fee-Debt Service	31.13	40,200.00	40,200.00	40,170.00	30.00	40,170.00
Insurance	31.15	7,000.00	7,000.00	5,205.00	1,795.00	5,133.00
		55,000.00	55,000.00	45,375.00	9,625,00	50,790.17
Professional Expenses:						
Mileage and Expense	31.21	35,000.00	35,000.00	17,697.25	17,302.75	10,342.00
Dues and Subscriptions	31.22	15,000.00	15,000.00	10,188.66	4,811.34	9,653.00
Conferences, Meetings and Training	31.24	20,000.00	20,000.00	16,433.00	3,567.00	11,298.96
		70,000.00	70,000.00	44,318.91	25,681.09	31,293.96
Office:						
Equipment	31.31	44,700.00	44,700.00	5,669.90	39,030.10	3,017.24
Advertising	31.32	2,800.00	2,800.00	929.15	1,870.85	1,697.11
Office Supplies	31.33	11,000.00	11,000.00	6,864.56	4,135.44	7,608.23
Postage	31.34	3,600.00	3,600.00	2,430.49	1,169.51	2,138.88
Telephone	31.35	22,800.00	22,800.00	17,649.14	5,150.86	17,277.72
Miscellaneous	31.36	3,300.00	3,300.00	4,426.19	(1,126.19)	1,705.35
Lease Lines	31.37	5,000.00	5,000.00	4,953.32	46.68	4,581.78
Payroll Processing	31.38	8,000.00	8,000.00	3,236.98	4,763.02	3,244.97
		101,200.00	101,200.00	46,159.73	55,040.27	41,271.28

	Acct.	FY 2023 Adopted Budget	FY 2023 Adopted Budget	Paid Or Charged	Excess / (Deficit)	Prior Year Actual
Energy:						
Plant Electric	51.11	1,147,000.00 \$	1,147,000.00 \$	867,153.08	279,846.92	\$ 752,472.09
Pump Station Electric	51.12	171,600.00	171,600.00	129,632.05	41,967.95	128,129.43
Fuel Oil	51.13	360,000.00	360,000.00	107,510.42	252,489.58	165,052.45
Water	51.14	19,000.00	19,000.00	14,813.28	4,186.72	14,732.73
		1,697,600.00	1,697,600.00	1,119,108.83	578,491.17	1,060,386.70
Chemicals:						
Odor Control Chemicals	51.21	34,000.00	34,000.00	4,006.00	29,994.00	17,211.23
Sodium Hypochlorite	51.23	18,500.00	18,500.00	13,642.16	4,857.84	9,956,71
Alum/PAC	51.25	217,000.00	217,000.00	140,774.65	76,225.35	127,211.27
Propane	51.26	1,000.00	1,000.00	269.37	730.63	72.00
		270,500.00	270,500.00	158,692.18	111,807.82	154,451.21
Equipment, Maintenance and Repairs:						
Tools and Supplies	51.31	161,700.00	161,700.00	196,381.72	(34,681.72)	130,413.74
Electrical Repairs	51.32	32,800.00	32,800.00	28,577.22	4,222.78	3,835.72
Mechanical Repairs	51.33	84,300.00	84,300.00	105,732.37	(21,432.37)	116,147.85
Lubricants, Oil, Gasoline, etc.	51.34	23,800.00	23,800.00	9,654.31	14,145.69	15,547.41
Paint	51,35	3,400.00	3,400.00	2,178.16	1,221.84	1,251.38
Motor Vehicle Repairs/Registrations	51,36	9,300.00	9,300.00	1,488.42	7,811.58	2,567.75
Rentals	51,38	4,800.00	4,800.00	2,988.22	1,811.78	3,682.00
		320,100.00	320,100.00	347,000.42	(26,900.42)	273,445.85
Miscellaneous:						
Housekeeping	51.41	20,000.00	20,000.00	11,644,17	8,355,83	12,842.21
Lab Supplies	51.42	48,400.00	48,400.00	29,904.22	18,495,78	51,290.80
Uniforms and Clothing	51.43	12,000.00	12,000.00	8,401.09	3,598,91	8,010.25
Training and Safety Equipment	51.44	22,000.00	22,000.00	36,456,38	(14,456,38)	28,797.75
Plant Tours/Meetings	51.47	7,000.00	7,000.00	3,911.53	3,088.47	3,772.62
Insurance O&M ·	51.48	259,000.00	259,000.00	243,267.99	15,732.01	207,490,15
		368,400.00	368,400.00	333,585.38	34,814.62	312,203.78

	Acct.		FY 2023 Adopted Budget	 FY 2023 Adopted Budget		Paid Or Charged		Excess / (Deficit)		Prior Year Actual
Contracts and Professional Services:										
Garbage / Debris Disposal	51.51	\$	36,300.00	\$ 36,300.00	\$	16,923.27	ļ	19,376.73	\$	17,224.78
Computer Support Services	51.52		135,000.00	135,000.00		122,441.67		12,558.33		101,110.99
Engineer	51.53		100,000.00	100,000.00		48,919.51		51,080.49		92,977.40
Lawn and Shrub Maintenance	51.54		36,000.00	36,000.00		40,458.91		(4,458.91)		49,235.50
Sludge Disposal	51.55D		533,000.00	533,000.00		467,390.50		65,609.50		507,585.00
Sludge Hauling	51.55H		325,000.00	325,000.00		268,594.10		56,405.90		285,028.84
Instrumentation	51.56		95,000.00	95,000.00		61,748.10		33,251.90		61,893.60
Auditor	51.57		27,000.00	27,000.00		22,800.00		4,200.00		22,000.00
Legal	51.58		60,000.00	 60,000.00		25,200.00		34,800.00	-	35,192.00
		_	1,347,300.00	 1,347,300.00	_	1,074,476.06	_	272,823.94		1,172,248.11
State Requirements:										
Licensing	51.61		1,500.00	1,500,00		1,325.65		174.35		1,087.00
Permits and Fees	51.62		50,000.00	50,000.00		27,686.91		22,313.09		27,707.85
Engineering	51.63		105,000.00	105,000.00		54,979.04		50,020.96		34,683.66
Training	51.64		90,000.00	90,000.00		24,443.75		65,556.25		55,390.25
Outside Lab	51.65		52,000.00	52,000.00		49,229.68		2,770.32		48,606.90
Fines and Penalties	51.66		_	-						_
Auditor	51.67		10,000.00	10,000.00		6,527.50		3,472.50		2,062.50
Legal	51.68	_	30,000.00	 30,000.00		. и	_	30,000.00	_	
		_	338,500.00	 338,500.00		164,192.53	_	174,307.47	_	169,538.16
Sub-Total Operating		_	8,725,940.00	 8,725,940.00		6,869,170.39	_	1,856,769.61	_	6,591,096.78
Debt Service:										
Bond Principal			1,959,239.00	1,959,239.00		1,959,238.83		0.17		1,925,126.07
Interest on Bonds		_	289,172.00	 289,172.00		278,540.62	_	10,631.38	_	310,004.68
Sub-Total Debt Service		_	2,248,411.00	 2,248,411.00		2,237,779.45	_	10,631.55	_	2,235,130.75
Reserves:										
Renewal and Replacement Capital Improvement		_	1,361,946.00 -	 1,361,946.00		1,361,946.00	_	-	_	1,322,278.00 900,000.00
Grand Total		\$_	12,336,297.00	\$ 12,336,297.00	\$_	10,468,895.84	·	1,867,401.16	\$_	11,048,505.53

	ect.	FY 2023 Adopted Budget		FY 2023 Budget as Amended		Paid Or Charged	Excess / (Deficit)		Prior Year Actual
Excess(Deficit) of Revenues Over Expenses	\$	-	\$	-	\$	2,395,917.34 \$	-	\$	752,083.62
Reconciliation of Budgetary Basis to GAAP:									
Retained Earnings Appropriated: Unrestricted Accounts						(273,746,00)	_		(400,000.00)
Interest Earned on Unemployment, Construct	ion,					(=,,			(,,
and Renewal and Replacement Accounts						474,737.14	-		52,881.57
Net Adjustment for OPEB						-	-		159,175.00
Depreciation Expense						(2,173,889.47)	-		(2,221,217.00)
Amortization						87,163.34	-		83,500.16
Bond Principal						1,959,238.83	-		1,925,126.07
Capital Expenditures (Included in Acct. 51.33	3)					-	-		45,880.00
Capital Improvement Fund - Net						-			900,000.00
Accumulated Sick and Vacation - Net						9,646.51	-		40,783.87
Renewal and Replacement Fund - Net						816,623.41	-		955,912.72
Pension Expense (GASB 68)						362,644.00			646,758.00
Unemployment Insurance	_					3,372.02	-		3,238.02
Total Adjustments	_	_		•		1,265,789.78	-		2,192,038.41
Change In Net Position	\$_	-	\$_	,	_ \$_	3,661,707.12 \$		_ \$ _	2,944,122.03

#### SUPPLEMENTAL SCHEDULE OF REVENUE AND REVENUE REFUNDING BONDS PAYABLE

Balance - December 1, 2022

18,756,864.69

Decreased by:

Bonds Redeemed NJIB Savings Credit (1,959,238.83)(24,006.95)

Balance - November 30, 2023

16,773,618.91

Current Portion Long-Term Portion 1,955,186.84

14,818,432.07

16,773,618.91

#### Analysis of Balance:

#### NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2006A TRUST AGREEMENT SCHEDULE

<u>Date</u>	<u>Principal</u>	Coupons	<u>Interest</u>	Debt Service
02/01/24			18,367.14	18,367.14
08/01/24	287,889.00	5.000%	18,367.14	306,256.14
02/01/25			13,917.27	13,917.27
08/01/25	341,216.53	4.250%	13,917.27	355,133.80
02/01/26			7,092.93	7,092.93
08/01/26	354,646.07	4.250%	7,092.93	361,739.00
	983,751.60		78,754.68	1,062,506.28

# NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2006B FUND LOAN REPAYMENT SCHEDULE

<u>Date</u>	<u>Principal</u>
02/01/24	15,486.29
08/01/24	235,863.52
02/01/25	9,976.86
08/01/25	239,935.71
02/01/26	5,090.23
08/01/26	174,959.90
	681,312.51

#### NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2010 TRUST (UV) TRUST AGREEMENT SCHEDULE

<u>Date</u>	<b>Principal</b>	Coupons	Interest	Debt Service
02/01/24			13,680.00	13,680.00
08/01/24	104,000.00	4.000%	13,680.00	117,680.00
02/01/25			11,600.00	11,600.00
08/01/25	109,000.00	4.000%	11,600.00	120,600.00
02/01/26			9,420.00	9,420.00
08/01/26	114,000.00	3.500%	9,420.00	123,420.00
02/01/27			7,140.00	7,140.00
08/01/27	114,000.00	4.000%	7,140.00	121,140.00
02/01/28			4,860.00	4,860.00
08/01/28	119,000.00	4.000%	4,860.00	123,860.00
02/01/29			2,480.00	2,480.00
08/01/29	124,000.00	4.000%	2,480.00	126,480.00
	684,000.00		98,360.00	782,360.00

#### NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2009 FUND (UV) FUND LOAN REPAYMENT SCHEDULE

<u>Date</u>	<u>Principal</u>
02/01/24	30,907.40
08/01/24	61,814.81
02/01/25	30,907.40
08/01/25	61,814.81
02/01/26	30,907.40
08/01/26	61,814.81
02/01/27	30,907.40
08/01/27	61,814.81
02/01/28	30,907.40
08/01/28	61,814.81
02/01/29	30,907.40
08/01/29	61,815.03
	556,333.48

# NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2010B TRUST (SUPPLEMENTAL) TRUST AGREEMENT SCHEDULE

<u>Date</u>	<u>Principal</u>	Coupons	<u>Interest</u>	Debt Service
02/01/24			5,562.50	5,562.50
08/01/24	28,000.00	5.000%	5,562.50	33,562.50
02/01/25			4,862.50	4,862.50
08/01/25	32,000.00	5.000%	4,862.50	36,862.50
02/01/26			4,062.50	4,062.50
08/01/26	32,000.00	5.000%	4,062.50	36,062.50
02/01/27			3,262.50	3,262.50
08/01/27	32,000.00	5.000%	3,262.50	35,262,50
02/01/28			2,542.50	2,542.50
08/01/28	36,000.00	5.000%	2,542.50	38,542.50
02/01/29			1,732.50	1,732.50
08/01/29	36,000.00	5.000%	1,732.50	37,732.50
02/01/30			922.50	922.50
08/01/30	41,000.00	5.000%	922.50	41,922.50
	237,000.00		45,895.00	282,895.00

#### NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2010A FUND (SUPPLEMENTAL) FUND LOAN REPAYMENT SCHEDULE

<u>Date</u>	<u>Principal</u>
02/01/24	29,355.26
08/01/24	58,710.52
02/01/25	29,355.26
08/01/25	58,710.52
02/01/26	29,355.26
08/01/26	58,710.52
02/01/27	29,355.26
08/01/27	58,710.52
02/01/28	29,355.26
08/01/28	58,710.52
02/01/29	29,355.26
08/01/29	58,710.52
02/01/30	29,355.26
08/01/30	58,710.70
	616,460.64

#### NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2015A-1 TRUST TRUST AGREEMENT SCHEDULE

<u>Date</u>	<b>Principal</b>	Coupons	<u>Interest</u>	Debt Service
02/01/24			90,675.00	90,675.00
08/01/24	310,000.00	5.000%	90,675.00	400,675.00
02/01/25			82,925.00	82,925.00
08/01/25	325,000.00	5.000%	82,925.00	407,925.00
02/01/26			74,800.00	74,800.00
08/01/26	340,000.00	5.000%	74,800.00	414,800.00
02/01/27			66,300.00	66,300.00
08/01/27	360,000.00	4.000%	66,300.00	426,300.00
02/01/28			59,100.00	59,100.00
08/01/28	375,000.00	4.000%	59,100.00	434,100.00
02/01/29			51,600.00	51,600.00
08/01/29	390,000.00	4.000%	51,600.00	441,600.00
02/01/30			43,800.00	43,800.00
08/01/30	405,000.00	4.000%	43,800.00	448,800.00
02/01/31			35,700.00	35,700.00
08/01/31	420,000.00	4.000%	35,700.00	455,700.00
02/01/32			27,300.00	27,300.00
08/01/32	435,000.00	4.000%	27,300.00	462,300.00
02/01/33			18,600.00	18,600.00
08/01/33	455,000.00	4.000%	18,600.00	473,600.00
02/01/34			9,500.00	9,500.00
08/01/34	475,000.00	4.000%	9,500.00	484,500.00
	4,290,000.00		1,120,600.00	5,410,600.00

#### NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST SERIES 2015A-1 FUND FUND LOAN REPAYMENT SCHEDULE

<u>Date</u>	<u>Principal</u>
02/01/24	264,386.68
08/01/24	. 528,773,36
02/01/25	264,386.68
08/01/25	528,773.36
02/01/26	264,386.68
08/01/26	528,773.36
02/01/27	264,386.68
08/01/27	528,773.36
02/01/28	264,386.68
08/01/28	528,773.36
02/01/29	264,386.68
08/01/29	528,773.36
02/01/30	264,386.68
08/01/30	528,773.36
02/01/31	264,386.68
08/01/31	528,773.36
02/01/32	264,386.68
08/01/32	528,773.36
02/01/33	264,386,68
08/01/33	528,773.36
02/01/34	264,386.68
08/01/34	528,773.60
	8,724,760.68

## SUPPLEMENTAL SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS UNRESERVED

### UTILIZING PRECEDING ACCOUNTING METHOD FOR THE YEAR ENDED NOVEMBER 30, 2023

	 Unreserved
Operating Revenue:	
Service Agreements	\$ 11,998,001.00
Interest - Unrestricted	547,227.04
Miscellaneous	 45,839.14
Total Operating Revenue	 12,591,067.18
Operating Expenses:	
Salaries and Wages	2,432,488.34
Other Expenses	4,436,682.05
Replacement Fund	 1,361,946.00
Total Operating Expenses	 8,231,116.39
Operating Income	 4,359,950.79
Non-Operating Revenue (Expenses):	
Interest Expense	(278,540.62)
Payment of Principal on Bonds	 (1,959,238.83)
Total Non-Operating Revenues and (Expenses)	 (2,237,779.45)
Net Increase (Decrease) in Retained Earnings Before Transfers	2,122,171.34
Transfers:	
Change in Operation and Maintenance Fund	 12,350.00
Net Increase (Decrease) in Retained Earnings	2,134,521.34
Retained Earnings - December 1, 2022	 11,202,601.54
Retained Earnings - November 30, 2023	\$ 13,337,122.88
Analysis:	
Designated for Subsequent Year's Budget	441,830.00
Undesignated, Available for Use in Future Budgets (Note 13)	 12,895,292.88
	\$ 13,337,122.88
	 ****

#### NOTE:

This schedule is being generated for management purposes only.

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY FIXED ASSET SCHEDULE

	Balance			Balance	Date Placed	Estimated Useful Life	Beg. Accumulated	Depreciation	Ending Accumulated
	11/30/22	Additions	Deletions	11/30/23	In Service	(years)	Depreciation	Expense	Depreciation
Land: Fairfield Facility									
Land Acquisition	\$ 277,580.51	· · ·	· ·	\$ 277,580.51	$\frac{1}{1}$ 1979	N/A	es es	· ·	· 1
Infrastructure:		÷			J				
Beaver Brook Facility	3 15 000 00	ı V	· ·	\$ 15.000.00	0 1980	75	\$ 8.400.00	\$ 200.00	\$ 8,600.00
Co Analyzer	33,371.00		,			10	\$ 33,371.00		3
Trash Compactor		; •				10	61	· ·	60
Slidegate		ı \$	· •	\$ 4,960.00		10		ı <del>6∕2</del> (	\$ 4,960.00
Stack Extension	\$ 6,158.00	· ·	· ·	\$ 6,158.00	0 1990	10	\$ 6,158.00	ı 54	\$ 6,158.00
Central Pumping Station		6	Ų	00 841 848 00	1980	7.	936 084 00	\$ 22.288.00	\$ 958 372 00
Original Construction	\$ 1,671,578.00	. :	n i	\$ 1,671,576.00		ć 4	\$ 823 314 00	00.002,22	
Anculary Equipment	\$ \$25,314.00	: *	•			}		•	
rangaa racmiy Orioinal Construction	\$ 1.203,847.00	· ·	· ·	\$ 1,203,847.00	0 1979	75		\$ 16,051.00	\$ 706,257.00
Original Construction		· <del>6/3</del>			0 1979	40			
Belt Filter Presses		1 64	1	\$ 909,088.00	0 1982	40	\$ 909,088.00	ı 69	\$ 909,088.00
P.R.B.R.S.A. Interceptor						;			
Ancillary Equipment	\$ 9,455,930.00	·	·	\$ 9,455,930.00	0 1987	040	\$ 8,273,939.00	\$ 236,398.00	\$ 8,510,337.00
Pine Brook Pumping Station		e	6	00 007 007	1000	77	730 016 00	6 713 00	00 869 506 3
Onginal Construction		, A		\$ 428,422.0		C , F		_	
Papelines	1,000,644.00	·	, A 6	\$ 1,000,044.00		ς έ			\$ 3/3,/03.00
Anculary Equipment		2 0	• •	\$ 1.045.959.00		Q+ 49	366.086.00	\$ 26 149 00	
Facility Opgrade Cludge / Sentane Facility	1,042,23.00	ı 9-	•			2			
Skuge / Sepage Facility Original Construction	\$ 295.146.00	1	·	\$ 295,146.00	0 1985	75	\$ 145,605.00	\$ 3,935.00	\$ 149,540.00
Ancillary Equipment		· 69	, <del>6/9</del>	\$ 295,146.00		40	\$ 273,010.00	\$ 7,379.00	\$ 280,389.00
Original Construction		·				27	\$ 32,831.00	\$ 1,094.00	
Ancillary Equipment			•	\$ 82,078.00	0 1992	40	\$ 61,559.00	\$ 2,052.00	\$ 63,611.00
South Side Pumping Station						1			
Original Construction	\$ 1,318,283.00	ı <del>S∕)</del> 1	; Se (	–î		<b>5</b> 7 5		\$ 17,577.00	\$ 773,393.00
Ancillary Equipment	1 800 204.00	1	1 A 6	\$ 549,304.00 \$ 1,800,264.00	0 1979	⊋ £	\$ 649,504.00 \$ 1.082.752.00	- 05 707 50 *	3 049,504.00 4 1 108 057 00
Force Main, Interceptor, Outfall	3 1,890,266.00	· ·	, A &	\$ 1,890,266.00 \$ 7210.215.00		C , 7,	5 1,065,735.00 \$ 4.037.720.00		
Pipelines	7,210,215,00	·	·			۲/			•
wastewater Treatment flant	4 18 912 912 00	· ·		\$ 18912.912.00	1979	7.5	\$ 10.843.403.00	\$ 252.172.00	\$ 11,095,575,00
Original Constant	\$ 17,500,139,00	9 64	, ,	\$ 17.500.139.00		5 4			
Incinerator Air Permits		1 6/3	· 59			75		\$ 194.00	\$ 6,003.00
Dechlorination Facilities	ν.	i 69			0 1993	70		, <del>69</del>	\$ 513,447.00
STP Plant Studies	\$ 276,567.00		1 •	\$ 276,567.00	0 1993	75		\$ 3,688.00	
Second Incinerator	Ś	, <del>6</del>	·	'n	_	15	'n	· •	Ϋ́
Equipment Garage	\$ 442,525.00	· ·	- -	\$ 442,525.00		75	\$ 159,309.00	\$ 5,900.00	
Grit Removal Chamber	270,	-	- -	270,7		40	182,7	\$ 6,769.00	189,5
Garage- Additional Costs		· •	·			75		1.00	
Grit Removal Chamber		·	·			94.		\$ 104.00	
Odor Control Products		ا د	·	_		01;			
Front Gate	_	' '	·			0 5	7		<b>→</b>
Noise Abatement		·	·			10		- 5	
Equipment Garage Mezzanine			1 • <del>••</del> •	5 10,645.00	7003	۲ ۲	3,123.00	3 I42.00	3,203.00
Second Incinerator Modifications	00.52,123.00	• •	A &	-		۶ ,		20000	
Modular Storage Dundung	-	9 0	. I			1 5			
memerator And raping amprovements		9 64	9 64			20		\$ 525.00	
Bisultate Fransmuter		9	9		`	ì		•	********

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY FIXED ASSET SCHEDULE

	Balance 11/30/22	Additions	Deletions	Balance 11/30/23	Date Placed In Service	Estimated Useful Life (years)	Beg. Accumulated Depreciation	Depreciation Expense	Ending Accumulated Depreciation
									\$\\ \$\text{\$\exititt{\$\text{\$\e
Tuckeners Transmitter	\$ 6,855.00 \$	1	( ()	\$ 6,855.00	2006	7 F	5,484.00	\$ 343.00	5,827.00
Modification Project	\$ 1,650,128.00 \$			\$ 1,550,128.00 \$ 71,126.00	2006	C/ 27	\$ 525,027.00		4 789 00
Building Expansion Study	\$ 21,120.00 \$		9 64		2006	30 30			\$ 4.844.00
Ash Yagoon Project	82,897.00	1	ı • • •	\$ 82,897.00	2007	20	9	4	\$ 66,318.00
Magneter Indicator	25,045.00			\$ 25,045.00	2007	10			
Lower Incinerator Filtrate Project		I	, &		2007	50	\$ 16,722.00	\$ 1,115.00	\$ 17,837.00
Nitrogen Phospherous Analyzer	55,148.00	1	ι <del>5/3</del> :		2008	10			
DCBM THM Reduction	28,801.00	1	ı •∧		2010	20			\$ 18,721.00
HVAC Project	216,669.00	ì			2011	25		\$ 10,855.00 \$ 105,000.00	5 130,001.00 c 2250.010.00
CPS, SPS. & PBPS Project		•	·	\$ 7,836,366.00 c 8 825 456.00	2011	40	\$ 2,133,001.00		
UV Disinfection Project	8,835,456.00		i i		2013	} <del>4</del>			\$ 70.937.00
Fight Improvements Substantion GOAB Switch		,	, + <del>(</del>		2015	: ⊷			
CDC Toolean Dumn	218.465.00	,		7	2018	40		\$ 5,462.00	\$ 27,309.00
CKS JOCKEY Fump Durming Stations Project	5.965.308.00	,	1	₹.	2019	40	4	\$ 149,133.00	\$ 596,531.00
I unipug Stations I toject	37.477.00	ı	,		2019	20		\$ 1,874.00	\$ 7,496.00
Oder Control Platform & Stairs	60.187.00	ı	· <del>6</del> 9		2020	40	\$ 3,009.00	\$ 1,505.00	\$ 4,514.00
Project #1 (Remaining CIP Costs)	22.5	•	, + 6-9	22,5	2020	40	1,12	\$ 563,384.00	\$ 1,690,151.00
CPS Jockey Pump- Additional Costs		1			2020	4	\$ 1,702.00	\$ 851.00	\$ 2,553.00
Finite Plan Improvement Study		1	1		2020	20	\$ 4,396.00	\$ 2,198.00	\$ 6,594.00
Site Restoration & Engineering	4	ļ		4	2020	40	\$ 24,231.00	-	\$ 36,346.00
Tunnel Repair			٥.		2022	20	, S		\$ 1,046.50
Pressure Filter Rehab	\$ 25,556.00 \$	1	ı S	``	2022	20	•		\$ 1,277.80
Skimming Building Doors	\$ 12,048.00 \$			\$ 12,048.00	2022	<del>\$</del>	, •	\$ 301.20	\$ 301.20
Soil Stabilization	1:	- 1	·	\$ 42,550.00	2023	94		П	\$
Total Infrastructure	\$ 123,304,698.00 \$	42,550.00		\$ 123,347,248.00		'	\$ 64,463,948.00	\$ 1,958,293.50	\$ 66,422,241.50
Equipment									
Tools, Machinery, HVAC	6		-	05050	1070	25.00	15 050 00	÷	15 050 00
Boiler Unit	\$ 00.056,cI \$	ļ		15,930.00	1979	25.00	15,950.00	· ·	15 950 00
Boiler Unit	# 12,950,00 #	ı	·		1990	20.00	30,000,00	· ·	30,000,00
Motor-Pump		•	9.64		1990	20.00	12 000 00	· 54	12,000,00
Fump-backwash Duma Backwash	12,000.00	ı ı			1990	20:00	\$ 12,000.00		\$ 12,000.00
Motor Dum	30,000,00	ı	, se	- '	1990	20.00	30,000.00	. 69	
Motor-Pump	7,000.00	1	. 64		1990	20.00	\$ 7,000.00		
Pump-Sewage	8,600.00	ı	ı € <del>\</del>	\$ 8,600.00	1990	25.00	\$ 8,600.00	· 69	
Pump-Sewage	8,600.00	1	ı ₩		1990	25.00		,	
Motor-Punp	7,000.00		· ·		1990	20.00		· ·	2 7,000.00
Motor-Pump	7,000.00	1	·		1990	20.00			
	8,700.00	1	·		1990	25.00	8,700.00	·	8,700.00
Pump-Effluent (#3)	24,000.00	•		30,000.00	1990	20.00	30,000,00	9 64	
Motor-Pump	\$ 00,000,00	. 1		30.000.00	1990	20.00	30,000,00	) I	30,000.00
Motor Hary Drawn Fiftness (#2)	24 000 00	1	1		1995	20.00	\$ 24,000.00	. 69	
Futurent $(\pi z)$	24,000.00	1	,		1995	20.00		· 69	
Motor-Pum	30,000.00	•			1990	20.00	\$ 30,000.00	-	
Pump-Grit (#1)	13,000.00	•		\$ 13,000.00	1995	25.00	\$ 13,000.00	•	\$ 13,000.00
Pump-Grit (#2)	13,000.00	•	1	\$ 13,000.00	1995	25.00	\$ 13,000.00	· ·	
Pump-Grit (#3)	13,000.00	,	1	•	1995	25.00		·	
Pump-Grit (#4)		1	,	_	1995	25.00	\$ 13,000.00	·	13,000.00
Bar Screen-Wastewater		1	ı		1990	25.00	8,000.00	·	8,000.00
Gear Box	\$ 5,500.00 \$	1	, SA 6	\$ 5,500.00	1990	75.00	3,500.00	 	3,500.00
Bar Screen-Wastewater	\$ 8,000.00 \$		I		0661	77.67	00'000'00 ¢	9	0,000,000

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY FIXED ASSET SCHEDULE

		Balance 11/30/22	Additions	Deletions	Balance 11/30/23	Date Placed In Service	Estimated Useful Life (years)	Beg. Accumulated Deprectation	Depreciation Expense	Ending Accumulated Depreciation
Gear Box	₩.	5,500.00 \$		69	\$ 5,500.00	1990	!			
Motor-Mixer	<del>64</del>	5,200.00 \$	1	1 <del>65</del>	\$ 5,200.00	2011		\$ 2,860.00	\$ 260.00	
Motor-Mixer	69		1	1 5-9		1985	20.00	5,000.00	1 29 6	3,000.00
Mixer-Aerator	6 <del>4)</del> (	39,000.00 \$	1	1 29 (	39,000.00	1005	20.06	30,000,00	)	
Mixer-Aerator	A 4	59,000.00 \$		• I	\$ 57,714.28	2022	20.00	,	\$ 2.885.71	
Mixel-Actator	9 64	39 000 00 \$		1		1995	20.00	39,000.00		m
Mixer-Aerator Punn-Submersible	9 69			1		1999	25.00	\$ 13,432.00	\$ 584.00	
Pump-Submersible	÷ 65	14,600.00 \$	•	· 643		1999	25.00	\$ 13,432.00		
Pump-Submersible	S		1	. €		1999	25.00	\$ 13,432.00	\$ 584.00	\$ 14,016.00
Pump-Submersible	S		•	ı <del>69</del>		1999	25.00	\$ 13,432.00	\$ 584.00	\$ 14,016.00
Pump-Tow Behind	64)	32,000.00 \$	•	l 649 H	\$ 32,000.00	2007	20.00	\$ 24,000.00	\$ 1,600.00	\$ 25,600.00
Generator-Stationary	KA E		•	1 1 54 6	\$ 500,000,00	2019	20.00	75,000.00	25,000.00	100,000,000
Generator-Stationary	A U	6 650 00 \$	1 1	ı ı		1995	20.02	6.650.00	S .	\$ 6,650.00
Blower-Air	9 69		•	· 649		1995	20.00	\$ 6,650.00		\$ 6,650.00
Generator-Stationary	<b>69</b>	160,000.00 \$	ı	1	16	2000	20.00	\$ 160,000.00	· ·	\$ 160,000.00
Motor-Pump	69		1	ı <del>6∕3</del>		1997	20.00	\$ 5,500.00	· ·	\$ 5,500.00
Pump-Vertical Turbine	643		,	· •		1997	20.00	\$ 9,200.00	, 64	\$ 9,200.00
Motor-Punp	<del>6</del> 9	\$,500.00 \$	Ì	·		1997	20.00	\$ 5,500.00	, <del>SO</del> 1	\$ 5,500.00
Pump-Vertical Turbine	€9		ı	• <del>•</del>	\$ 9,200.00	1997	20.00	9,200.00	; 64. 6	\$ 9,200.00
Motor-Pump	<del>69</del> 6		1	ı ⊷ «	\$ 5,500.00	1997	20.00	\$ 5,500.00	, ,	\$ 5,500.00
Pump-Vertical Turbine	<b>%</b> 6	\$ 700.007.5	•	i i	00.002,6	1661	20.02	3,200.00	) ;	5.500.00
Motor-Pump	A 6		U I	, , ÷ <del>(</del> *	9200.00	1997	20.00	9,200.00	ا بن	\$ 9.200.00
Tump-Vencer Turome Pump-Shidos Thickening	<del>)</del> 64		•	i - 69	\$ 15,796.00	2022	20.00	5.5	\$ 789.80	\$ 789.80
Pump-Sinder Thickening	<del>-</del> 69		1	. 6/3	\$ 11,900.00	1995	20.00	\$ 11,900.00	1	\$ 11,900.00
Pump-Sludge Thickening	<del>•</del>		ı	·	\$ 9,800.00	1999	20.00	00.008,6	·	\$ 9,800.00
Pump-Sludge Thickening	<del>69</del>		•	ا ج	\$ 9,800.00	1999	20.00	9,800.00	( <del>€</del>	\$ 9,800.00
Pump-Sludge Thickening	↔		1	·	\$ 9,800.00	1999	20.00	00.008.6	i 54 6	00:008'6
Blower-Air-With Motor	69		į	·	\$ 9,000.00	1995	20.00	00.000,00	·	3,000.00
Blower-Air-With Motor	6 <del>4)</del> (		1	1 67 6	\$ 9,000.00	1995	20.00	9,000.00	, oct	\$ 9,000.00
		18,000.00 \$	1	6 U	00000000000000000000000000000000000000	1997	25.00	00.040.0		5,000,00
Fump-Sewage-wim intotor Primp-Sewage-With Motor	9 649		. 1	, i	\$ 18,000.00	2010	25.00	8,640.00	\$ 720.00	\$ 9,360.00
Motor-Pump	<del>69</del>	\$,000.00 \$	į		\$ 5,000.00	1997	20.00	\$ 5,000.00	,	\$ 5,000.00
Pump-Sewage-With Motor	↔	18,000.00 \$	ı	· ·		2010	25.00	\$ 8,640.00	\$ 720.00	\$ 9,360.00
Pump-Sewage-With Motor	<del>6/3</del>		1	i 69	_	1997	25.00	14,800.00	· · · · · · · · · · · · · · · · · · ·	\$ 14,800.00
Pump-Sewage-With Motor	<del>69</del> (	18,000.00 \$	ı	·	\$ 18,000.00	2010	25.00	8,640.00	720.00	\$ 9,360.00
Pump-Sewage-With Motor	<del>/1</del> 6	18,000.00 \$	ı	, A &	\$ 18,000.00 \$ 32,000.00	0107	20.00	32 000 00	00:07/	32,000,00
rump-Ormaer Down Submareible-High Flour	9 64		. 1	• •		2022	20.00	,	\$ 1.247.50	\$ 1,247.50
Prime-Submersible-High Flow	<del>) 6</del> 5		1			1999	25.00	\$ 17,480.00	\$ 760.00	\$ 18,240.00
Pump-Submersible-Low Flow	<del>5/3</del>		•	ا وي		6661	25.00	13,800.00	\$ 600.00	\$ 14,400.00
Pump-Submersible-Low Flow	69		•	, (A	\$ 15,000.00	1999	25.00	\$ 13,800,00	\$ 600.00	\$ 14,400.00
Generator-Stationary	↔		ſ	ı <del>⊘</del>		1999	20.00	90,000,00	ı €	\$ 90,000.00
Pump-Grinder	₩		1	;	-	2022	20.00	1	\$ 3,378.03	\$ 3,378.03
Punp-Grinder	<del>6/)</del>		I	, <del>(</del>		1999	20.00	\$ 55,000.00		\$ 55,000.00
Pump-Sewage-With Motor	<del>69</del> +		İ	·		1999	25.00	12,604.00		\$ 13,152.00
Pump-Sewage-With Motor	<del>69</del> +		ı	·	. , .	1999	25.00	20,240.00	880.00	21,120.00
Pump-Sewage-With Motor	<del>29</del> 6	22,000.00 \$	ı	ا د م	\$ 22,000.00	1999	25.00	20,240.00		21,120.00
Pump-Sewage-With Motor	4 6	6,000,000	• 1	, ,		0661	15.00	00.00000		00.021,122
HOIST-CHAILT-Z TOH Generator-Stationary	9 69	70,000.00			\$ 70,000.00	2015	20.00	\$ 24,500.00	3,500.00	\$ 28,000.00
Company consessed	ŀ			•						

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY FIXED ASSET SCHEDULE

						,	;	Estimated	. ,	,	
	, .	Balance 11/30/22	Additions	ă	Deletions	Balance 11/30/23	Date Flaced In Service	(years)	beg. Accummaned Depreciation	Lxpense	Ending Accommated Depreciation
Pump-Sewage	S	50,000.00	•	<del>60</del>	1	\$ 50,000.00	1999			\$ 2,000.00	\$ 48,000.00
Pump-Sewage	<b>⇔</b>	50,000.00	ı	<del>∽</del>		\$ 50,000.00	1999	25.00	\$ 46,000.00	\$ 2,000.00	
Pump-Sewage	<del>69</del>	50,000.00	,	<del>6/3</del>	1	\$ 50,000.00	1999	25.00	46,000.00	\$ 2,000.00	\$ 48,000.00
Pump-Grinder (A)	€9	28,000.00 \$	1	€9	1		1999		28,000.00		7
Pump-Grinder (B)	<del>6/9</del>		•	<del>63</del> ·	1		2022			\$ 1,797.25	
Pump-Sewage	<del>59</del>		1	<del>69</del> -	1		1995	25.00		) 99 (	
Pump-Sewage	<del>69</del> :	\$0,000.00	•	69 (	ı	\$ 50,000.00	1995	25.00		· ·	5 50,000,00
Pump-Sewage	<del>64)</del>			so 4		20,000.00	2667	00.02	5 50,000.00		30,000.00
Generator-Stationary	<del>∨3</del>		•	<b>(</b> 4)		70,000.00	2015	20.00	7	n	26,000,00
Crane/Hoist-Material	<del>69</del>		•	<del>69</del> •	ı	5,000.00	2010	00.61	4,000.00		\$ 4,333.00
Pump-Grinder	<del>69</del>		ı	<b>6</b> 9 (	•	32,000.00	2010		. ,		•
Pump-Grinder	6 <del>9</del> (	32,000.00 \$	1	<b>⊌</b> 6	1		2010		19,200.00	3 1,600,00	20,800.00
Generator-Stationary	sə e		1	<b>.</b> >> €	1	00,000,00	1995 1995	25.00	7,000.00	। ।	
Pump-Sewage-With Motor	59 t		•	<b>⇔</b> €			7707	25.00	50,000,00	·	4
Pump-Sewage-With Motor	ys (		ı	A 6	,	50,000.00	1993	25.00	50,000,00		00 000 05
Pump-Sewage-With Motor	n 6	50,000,00	1	9 64			1995	25.00	20,000.00	• ••	\$0,000.00
Pump-Sewage-With Motor	∿ દ		•	÷ +		00.000.69	2005	20.02	58.650.00	\$ 10.350.00	\$ 69.000.00
Generator-Stationary	e c		1 1	÷ •			2002	20.00	28.900.00	1,700.00	30,600.00
Pump-Orniver Docume Common (#1)	9 64	45,000,000 \$		) 64	ı		2005	25.00	30,600,00	\$ 1,800.00	\$ 32,400.00
Tunns Comon (#1)	÷ 64		•	) <b>6</b> 4	٠,		2005	25.00	30,600.00	\$ 1,800.00	\$ 32,400.00
Funity-Strange (nz.) Pomra-Tour Behind	• •	32,000,00 \$	í	· 643	,	\$ 32,000.00	2007	20.00	\$ 24,000.00	\$ 1,600.00	\$ 25,600.00
Pump-Tow Behind	<del>- 6</del> 9		1	• <del>•</del>	1		2007	20.00	\$ 24,000.00	\$ 1,600.00	\$ 25,600.00
Attachment-Plow	جه د		ı	5 <b>/</b> )	ı		2016	15.00	5 2,000.00		\$ 2,333.00
Welder-Air Pak	<b>6</b> 49	17,800.00 \$	•	↔	1	\$ 17,800.00	2011	12.00	16,317.00	1	
Forklift	<del>6/3</del>		ı	<del>6/3</del>	1		2003	20.00	14,715.00	\$ 774.00	_
Lathe-Industrial	<del>6/3</del>	8,500.00 \$	1	↔	ı	\$ 8,500.00	1979			, &9 .	
Bandsaw-Vertical	643		ı	<del>69</del> :	1		1979			·	
Drill Press	<b>↔</b> > -	5,000.00 \$	i	69 (	ì	5,000.00	1979		5,000.00	, ,	
Press-Shop	<del>6-9</del> -		ı	59 (	ı		1979			·	5,000.00
Booth-Welding	6 <del>4)</del> +		ı	<b>УЭ</b> (	t	•	1999	-	5,100.00	1 A 6	3,100.00
Pranp-Submersible	<b>≽</b> 4> €	13,700.00 \$	- ""	<b>∕</b> > ⟨	1	5,700.00	2022	10.00	00.07.6,1	711102	7 111 03
DBS Drive Unit	<b>≻</b> 9-€	<b>-</b> ↑ €	63,531.00	n c	ı	00.155,50	2073	8.51	1	\$ 2,111.03 \$ 401.40	\$ 4,111.03 \$ 401.40
ABB Aztec 600 Ammonia ISE Analyser	÷	·	11,793.55	'n	ı	11,/35.33	5707	12.00	'		471.40
Vehicles:	6			s	-	16 3/7 00	2010	10.00	16 347 00	·	16 347 00
I mek-Pickup	<del>^</del> 6	30.247.00	1	9 G	. 1	30.345.00	2020	10.00	6073.00	3 037 00	,
Truck-flokup	9 64			5 64			2017	10.00	18,053,00	3,611.00	\$ 21.664.00
Trick-I liftiv	÷		ı	• 69	1	\$ 44,200.00	2020	10.00	8,840.00		\$ 13,260.00
Public Safety Equipment:		,									
Security System-Gated	↔	\$ 00.000,9	į	€9	,		2001	15.00	00'000'9	•	
Security System-Gated	<del>6/)</del>	6,000.00	•	S	1	\$ 6,000.00	2001	15.00	90.000.00	ا <del>ده</del>	\$ 6,000.00
Computer Equipment:								ı	į	,	
Computer-File Server	<del>5/3</del>	10,999.00 \$	•	6-9	1		2019			\$ 1,571.00	
Computer-File Server	<del>5/3</del>		•	cs.	,	-	2019				\$ 6,285.00
Computer-File Server	<del>67)</del>		1	<b>69</b> ·	ı	\$ 9,599.00	2018			,	\$ 6,856.00
Computer-File Server	6 <del>9</del> +			ia e			2019	•		1,045.00	4,1/1.00
Power Supply-Computer Equipment	<del>69</del>		•	Э	,		2010		00.c/1,c &	- · · · ·	
Computer-File Server	<del>69</del>	\$ 00.665,6	1	s S	•	9,599.00	2018	7.00	5,485.00	\$ 1,371.00	\$ 6,856.00
Kitchen Equipment:	ŧ			6	·	00000	7100	5	00 000 3	1 000 00	- 00000
Dishwasher-Laboratory	÷	12,000.00 \$	ı	n	,	12,000.00	7107	7	2,000.00		
Laboratory Equipment	<del>G</del>	\$ 00 \$ 00 9	•	ē,	1	00 566 9	2019	15	1.399.00	\$ 466.00	\$ 1.865.00
Figure - Laboratory Hood-Fume - Laboratory	<del>) i/</del>	5,800.00 \$	1	) 6 <del>9</del>	1	5,800.00	2012	15	3,867.00		\$ 4,254.00
•											

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY FIXED ASSET SCHEDULE

		Balance				Balance	Date Placed	r e	Beg. Accumulated	Depreciation	Ending Accumulated
		11/30/22	Additions	Delenons		11/30/23	III Service	(years)	Depreciation	Switches	Depteration
Analyzer-Laboratory-Protein	₩	18,500.00 \$	1	€9	ا جي	18,500.00	2019		4,625.00	\$ 1,542.00	\$ 6,167.00
Control Panel	69	\$ 00.000,09	•	<b>⇔</b>	1	60,000.00	2015				
Control Panel	69 f	_		6 <del>4</del> (		60,000.00	2015	25.00	150,000,00	2,400.00	3 150 000 00
Control Panei	s ·	_	1	÷ <b>&gt;</b> +	<i>y</i> 5 (	150,000.00	6/61		150,000,00		150,000,00
Control Panel	· co		1	<b>∽</b> •	<i>i</i>	150,000.00	1979		130,000.00	1 :	-
Control Panei	iA (	84,000.00 \$	•	<b>∕</b> 9 6		34,000.00	1993		110.000.00		\$ 110,000,00
Control Panel	A 6	110,000.00	1	<b>↑</b> ₩		100,000,00	2010		100.000.00		
Analyzer-Laboratory-rhospherous	9 6			9 64		5,050.00	2015		2,357.00	\$ 337.00	
rump-ivierering	9 6			÷ <del>6</del> *	1	5.050.00	2015		2,357.00		\$ 2,694.00
Pump-Metering	÷ &		. •	<del>.</del> 64	) <del>(2</del> 7	120.000.00	1979		120,000.00		\$ 120,000.00
Control Panel	9 <del>6</del> /			∍ <b>6</b> ⁄1	) 649 I	120.000.00	1979		120,000.00	. 69	\$ 120,000.00
Control Fanel	9 69			o <b>∀</b> 1		5,000.00	2017				\$ 2,500.00
Meter-Flow	<del>- 6</del> 9		•	69	1	5,000.00	2017	12.00	2,083.00	\$ 417.00	\$ 2,500.00
Actuator-Valve	<del>6</del> 9		•	· 6/3	1	5,200.00	2017	15.00	1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	↔ 64			S	- <del>64</del>	5,200.00	2017	15.00	\$ 1,733.00	\$ 347.00	\$ 2,080.00
Actuaton-Valve	• €4		ı	69	<del>67</del>	5,200.00	2017	15.00	1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	<del>- 6</del> 9		•	· vs	· <del>69</del>	5,200.00	2017	15.00	1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	64	-	•	• 69	( <del>S)</del>	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	<del>6</del> 49	5,200.00 \$	1	· 69	<del>69</del> 1	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	64			69	€9	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Miver-Chemical	÷ 649			69	69	5,800.00	2011	15.00	3 4,253.00	\$ 387.00	\$ 4,640.00
Mixer-Chemical	<del>69</del>	5,800,00 \$	ı	· <del>6/3</del>	69	5,800.00	1985	15.00	\$ 5,800.00	·	\$ 5,800.00
Actuator-Valve	64	5,200.00 \$	•	<b>∽</b>	<del>&lt;</del>	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	<del>(/)</del>	5,200.00 \$	•	\$	<del>&lt;∕</del>	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	↔	5,200.00 \$	ı	<del>\$</del> 9	<del>69</del>	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	<del>(v)</del>	5,200.00 \$		<del>69</del>	<del>€3</del> 1	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Actuator-Valve	<del>69</del>	5,200.00 \$	1	<del>6</del> 9	ا <del>دی</del>	5,200.00	2017	15.00	3 1,733.00	\$ 347.00	\$ 2,080.00
Sampling Unit-Refrigerated	<del>6/3</del>	7,900.00	1	<b>↔</b>	<del>69</del> 1	7,900.00	2016	12.00	3,950.00	\$ 658.00	\$ 4,608.00
Actuator-Valve	↔	-	1	€9	6/3	5,200.00	2018	15.00	1,387.00	\$ 347.00	\$ 1,734.00
Actuator-Valve	69		1	<del>69</del> (	, •> •	5,200.00	2017	15.00	1,733.00	347.00	2,080.00
Actuator-Valve	so (		í	<b>5</b> 4) €		5,200.00	2017	15.00	6.175.00	347.00	5 2,080.00
Mixer-Chemical	A C	6,1/5,00 5	1	Α÷	9 U	6,175.00	1085	15.00	6.175.00	9 66	617500
Mixer-Chemical	19 G		ι .	<b>A</b> €	9 6/	6.175.00	1985	15.00	6175.00	9 64	6.175.00
Mixer-Cremical	9 64			<del>)</del> 4	• •	5.700.00	1985	15.00	5.700.00		\$ 5,700.00
Mixer-Chemical	• €		1	• <del>•</del> ••	1	6,175.00	1985	15.00	6,175.00	1	\$ 6,175.00
Mixer-Chemical	÷ 69		٠	· <del>69</del>	· <del>6/3</del>	5,700.00	1985	15.00	5,700.00	, se	\$ 5,700.00
Control Panel	69		I		<del>€?</del> I	100,000.00	2017	25.00	20,000.00	\$ 4,000.00	\$ 24,000.00
Control Panei	69	100,000.00	ı	<del>5/)</del>	1 1	100,000.00	2017	25.00	3 20,000.00	\$ 4,000.00	\$ 24,000.00
Control Panel	64		•	€9	<del></del>		2018	25.00	24,000.00	\$ 6,000.00	30,000.00
Control Panel	evs ·		1	<del>69</del> (	ı	ĭ	2018	25.00	24,000.00	6,000.00	30,000.00
Control Panel	s ev		1	<del>≤</del> 9 €	,		2018	00.52	14,400.00	2,500.00	17,000.00
Control Panel	se es		ı	<b>⊹</b> > €	1	•	2018	25.00.25	24,000.00	2,000.00	30,000,00
Control Panel	ν÷	150,000.00		× <del>&gt;</del> 5	A 6	150,000.00	2018	25.00	24,000.00	6,000.00	30,000,00
Control Panel	<b>ዓ</b> ቴ			9 6	9 0	•	2015	15.00	7467.00	1 067 00	8 534 00
Drive Unit-Variable Frequency	<b>ን</b> 6	16,000,000	1	÷÷	9 64		2015		7.467.00	1,067,00	8 534 00
Drive Unit- Variable Frequency	A &		) (	<del>9 €</del>	9 <del>6</del> 4 		2015			1.067.00	\$ 8.534.00
Daive Cint. Variable Frequency	9 64		•	) 64	1		2015	15.00	7,467.00	\$ 1.067.00	\$ 8.534.00
Appeter Value	÷ •	-	ı	• <del>•</del>	1		2017	15.00		\$ 347.00	\$ 2,080.00
Orive Unit-Variable Frequency	÷4	55,000.00	)	<del>• •</del>	. 69	55,000.00	1995	15.00			\$ 55,000.00
Drive Unit-Variable Frequency	69	55,000.00	1	<del>64)</del>	- <del>(4)</del>	55,000.00	1995	15.00	_	, ,	\$ 55,000.00
Drive Unit-Variable Frequency	69	55,000.00 \$	1	↔	<del>59</del> 1	55,000.00	1995	15.00	\$ 55,000.00	1	\$ 55,000.00

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY FIXED ASSET SCHEDULE

		Balance 11/30/22	Additions	Deletions	ions	. B	Balance 11/30/23	Date Placed In Service	Estimated Useful Life (years)	Beg. Accumulated Depreciation	Depreciation Expense	Ending A	Ending Accumulated Depreciation
Drive Unit-Variable Frequency	<b>₩</b>	55,000.00 \$	•	69 (	1	6 <del>4)</del> (	55,000.00	1995	15.00	\$ 55,000.00		<b>≯</b> €	55,000.00
Control Panel	<b>6</b> 9 1	35,000.00 \$		÷> €		<b>.</b> → €	35,000.00	1070	25.02	30,000,00	4,400.00	今 <del>↔</del>	20,000,00
Control Panel (Wet Well)	<b>A</b> 6	20,000,00	•	96		9 <del>6</del>	20,000.00	1979	25.00	20,000.00	• •	9 69	20,000,00
Control Panel (Wet Well)	9 6	20,000.00		9 U		÷ +	60,000,00	1080	15.00	60.000.00	·	) 64	60.000.00
System-Odor Control	÷	60,000.00		9 64		3 64	60 000 00	1980	15.00	00.000.00	, , , , ,	• 6-9	60,000.00
System-Odor County	÷ +	-	•	÷ ++	ı	<del>- 6</del> 9	120,000.00	1979	25.00	\$ 120,000.00	. 69	· 6-3	120,000.00
Control Panel	÷ 64			• •	ı	+ 6/3	280,000.00	6261	25.00 \$	\$ 280,000.00	· <del>(/</del>	€9	280,000.00
Control Panel	69		•	· <del>5/3</del>	•	69	400,000.00	1979	25.00	\$ 400,000.00	69	<del>59</del>	400,000.00
Control Panel	S		•	64)	1	€3	26,000.00	2017	25.00 \$	\$ 5,200.00	\$ 1,040.00	<del>6/3</del>	6,240.00
System-Disinfection	es es		•	64)	1	643	20,000.00	2005	15.00 \$	\$ 20,000.00	· •	<del>6∕3</del>	20,000.00
System-Disinfection	€/3		1	<del>6∕3</del>		69	20,000.00	2005	15.00 \$	\$ 20,000.00	ا چ	↔	20,000.00
System-Disinfection	69	20,000.00	1	↔	•	S	20,000.00	2005	15.00 \$	\$ 20,000.00	ı ⇔	6 <b>-9</b> -	20,000.00
System-Disinfection	€9		1	<del>6/3</del>	ı	<del>6</del>	20,000.00	2005	15.00	\$ 20,000.00	• <del>•</del>	<b>69</b> ·	20,000.00
Actuator-Valve	€∕€		ı	↔	•	€9 -	5,200.00	2017	15.00	\$ 1,733.00	\$ 347.00	<b>⊌</b> > €	2,080.00
Actuator-Valve	<del>69</del> 1		ı	64) €	1	<b>⊱</b> •	5,200.00	2017	15.00	\$ 1,73.00 1 772.00	5 547.00	A 6	2,080.00
Actuator-Valve	6 <del>4</del> (	5,200.00 \$	•	<del>6-9</del> +	ı	.A. 6	5,200.00	/107	15.00	1,733.00	5 347.00	A 6	2,080.00
Actuator-Valve	64)		ı	<del>-</del> ∕- €	ı	<b>ب</b> ج	5,200.00	7107	15.00	1,733.00	947.00 947.00	A 6	2,080.00
Actuator-Valve	<b>:</b> ∙ •		•	<b>-</b> ←	1	<i>A</i> 6	5,200.00	2017	15.00	5 1,722.00 e 1,722.00	347.00	÷ ÷	2,080.00
Actuator-Valve	<u>ب</u>	5,200.00	1	A 6	1	A &	5,200.00	2017	200.41	1 733 00	347.00	÷ +	2.080.00
Actuator-Valve	<b>ት</b>	5,200.00		<del>•</del> ↔		s 64	5 200 00	2017	15.00	1 733 00	347.00	5 6×5	2,030.00
Actualor-Valve	9 64			÷ 6∕9	1 1	) <b>6</b> 4	5.200.00	2017	15.00	\$ 1.733.00	\$ 347.00	+ 643	2,080,00
Control Panal	÷ •		1	· 6/3	1	, <del>6</del> 4	25.000.00	1979	25.00	\$ 25,000.00	5/3	- €	25,000.00
A advantar Volum	÷ •		ı	· •	•	) <del>64</del>	5.200.00	2017	15.00 \$	\$ 1.733.00	\$ 347.00	- 69	2,080.00
Actuator-Valve	÷-?		•	s 69	1	÷ 649	5,200.00	2017	15.00 \$	\$ 1,733.00	\$ 347.00	- <del>6/3</del>	2,080.00
Control Panel	<del>) 64</del>		ı	• 6/3	1	+ <del>5/</del> 3	100,000.00	1980	25.00	\$ 100,000.00	- <del>5/3</del>	64	100,000.00
Control Panel	₩3	_	1	· <del>6/3</del>	,	<del>69</del>	70,000.00	1995	25.00 \$	\$ 70,000.00	•	69	70,000.00
Control Panel	₩		1	<del>59</del>	1	€9	50,000.00	1995	25.00 \$	\$ 50,000.00	·	<del>69</del>	50,000.00
Control Panel	<del>69</del>		ı	<del>69</del>	ı	<del>6/3</del>	75,000.00	1990	25.00 \$	\$ 75,000.00	· 69	<del>.</del> ∽	75,000.00
Control Panel (#4)	⇔		ı	€^3	ı	64)	29,000.00	2015	25.00 \$	8,120.00	\$ 1,160.00	<b>645</b> -	9,280.00
Control Panel (#5)	<del>6/3</del>	29,000.00 \$	ı	<del></del>	ı	<del>64</del> -	29,000.00	2015	25.00	\$ 8,120.00	\$ 1,160.00	643 (	9,280.00
Sampling Unit-Refrigerated	<del>69</del> :		ı	<del>64</del> (	1	<del>69</del> (	7,900.00	2018	12.00	\$ 2,633.00	\$ 658.00	<b>⊱</b> 9 €	3,291.00
Control Panel	57 G	100,000.00 \$	1	<b>.</b>	1	n e	100,000.00	2015	25.00	16 800 00	2/00/00	e 6	100,000.00
Control Panel	n e	60,000.00 5 200 00 \$		÷ ÷	. ,	9 €*	5 200 00	2017	15.00	1.733.00	\$ 347.00	9 6-4 1	2,080.00
Actuator-Valve	} <b>6</b> 9		,	e e e	ı	· 69	5,200.00	2017	15.00	1,733.00	\$ 347.00	· <del>\$9</del>	2,080.00
Actuator-Valve	· va		1	· <del>64</del> )	ı	S	5,200.00	2017	15.00 \$	\$ 1,733.00	\$ 347.00	<b>∽</b>	2,080.00
Actuator-Valve	S	5,200.00 S	1	<del>5/)</del>	ı	69	5,200.00	2017	15.00 \$	\$ 1,733.00	\$ 347.00	↔	2,080.00
Actuator-Valve	<del>(/)</del>	-	1	<del>6/3</del>	ı	s s	5,200.00	2017	15.00 \$	\$ 1,733.00	\$ 347.00	<del>6/3</del> ·	2,080.00
System-Odor Control	S	-	1	↔	1	so.	34,000.00	2005	15.00	\$ 34,000.00	· !	۰ جو	34,000.00
Actuator-Valve	69 (		•	<del>69</del> (	ı	69 (	5,200.00	2017	15.00	1,733.00	\$ 347.00	e ec	2,080.00
Control Panel	so c	\$ 00.000,06	1	<b>⊬</b> > 6	ı	yn e	90,000.00	1980	7 20 0	3 950.00	- 28 00	A W	4,000.00
Sampling Unit-Refrigerated	Λ÷ 6	3 00.000 \$7	ı	A 6	1 1	A (	45 000 00	2016	25.00	12 600 00	1 800 00	9 69	14 400 00
Control Faller	9 64	-	. 1	<del>,</del>		· •	40,000,00	1995		40.000.00	· •	. 69	40,000.00
Control Page (#2)	• •∕		,	<del>-</del> 54	1	, <del>(</del> 4)	40,000.00	1995	25.00 \$	\$ 40,000.00	. 59	÷9	40,000.00
Control Panel (#3)	<b>6</b> 9		1	64)		<del>59</del>	40,000.00	1995	25.00 \$	\$ 40,000.00	· •	€43	40,000.00
Drive Unit-Variable Frequency	69		1	€9		<del>59</del>	7,600.00	2015	15.00 \$	\$ 3,547.00	\$ 507.00	₩,	4,054.00
System-Odor Control	₩.	34,000.00 \$	1	↔	•	₩	34,000.00	2001		<b>(1)</b>	1 69	↔	34,000.00
Actuator-Valve	S		1	↔	•	· •>	5,200.00	2017		\$ 1,733.00	\$ 347.00	€5	2,080.00
Actuator-Valve	S		ı	€9		(A)	5,200.00	2017	15.00 \$	\$ 1,733.00	\$ 347.00	٠ جو	2,080.00
Actuator-Valve	cs.	_	ı	<del>69</del> (	ı	is evi	5,200.00	2017	15.00 \$	1,733.00	\$ 347.00	<del>69</del> 6	2,080.00
Actuator-Valve	S	5,200.00 \$	•	<del>64</del>	1	( <del>c)</del>	5,200.00	2017	15.00 \$	\$ 1,733.00	\$ 347.00	<del>-</del> ->-	2,080.00

PEQUANNOCK, LINCOLN PARK AND FAIRFIELD SEWERAGE AUTHORITY FIXED ASSET SCHEDULE

								Estimated			
	Balance 11/30/22	(A. (B.	Additions	Deletions		Balance 11/30/23	Date Placed In Service	Useful Life (years)	Beg. Accumulated Depreciation	Depreciation Expense	Ending Accumulated Depreciation
Control Danel	0.5%	\$ 00.00	•	59	€	35.000.00	2005	25.00	\$ 23,800.00	\$ 1,400.00	\$ 25,200.0
Seetem-Odor Control	34.0	\$ 00.00	1	1	<del>69</del>	34,000.00	2005	15.00	\$ 34,000.00	·	\$ 34,000.0
Samuling Init-Refricerated	97.	\$ 00.00	1		69	7,600.00	2019	12.00	\$ 1,900.00	\$ 633.00	\$ 2,533.0
Actuator. Valve	\$ 5.2	5.200.00 \$		1 649	€^	5,200.00	2017	15.00	\$ 1,733.00	\$ 347.00	\$ 2,080.00
Control Panel	69	<del>5/3</del>	34,960.00	· •	↔	34,960.00	2023	25.00	· ·	·	· •
Communication Equipment: System-Felenbone	. &	8,500.00 \$		<del>С</del>	Ś	8,500.00	2010	15.00	\$ 6,800.00 \$		\$ 7,367.00
Total Equipment	\$ 8,510,3	8,510,343.22 \$	110,084.55	-	s	8,620,427.77			\$ 5,693,108.00 \$	\$ 211,397.72	\$ 5,908,703.9
Total Property and Equipment	\$ 132,092,6	21.73 \$	132,092,621.73 \$ 152,634.55	<del></del>	\$ 13	2,245,256.28		'	\$ 70,157,056.00	0,157,056.00 \$ 2,169,691.22 \$	\$ 72,330,945.4
The state of the s											

#### **SCHEDULE 8**

#### ROSTER OF OFFICIALS AND REPORT ON SURETY BONDS

The following officials were in office as of November 30, 2023:

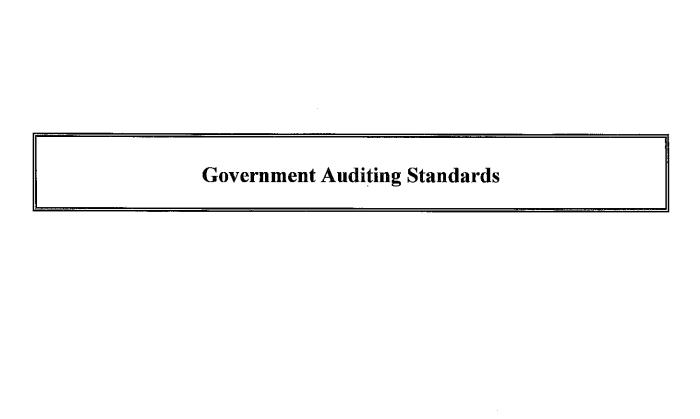
		Term Expires
Name	Office	January 31
Mr. David G. Kohle	Chairman	2026
Mr. David A. Runfeldt	Vice Chairman	2025
Mr. Raymond Verdonik	Treasurer	2028
Mr. Jerry J. Notte	Secretary	2025
Mr. Robert A. Voorman	Member	2027
Mr. Anthony G. Campisi, Jr.	Member	2026
Mr. Arthur J. Schmidt	Member	2025
Mr. Thomas Boorady	Member	2026
Mr. Thomas Bongiovanni	Executive Director	
Mott MacDonald	Consulting Engineer	
Cleary Giacobbe Alfieri Jacobs, LLC	Legal Counsel	
Wielkotz & Company, LLC	Auditors	

The Authority members are insured with the following coverage:

Amount of
Surety Bond

Public Official Liability Bond

\$5,000,000.00





STEVEN D. WIELKOTZ, CPA, RMA, PSA
MATTHEW B. WIELKOTZ, CPA, PSA
PAUL J. CUVA, CPA, RMA, PSA
JAMES J. CERULLO, CPA, RMA, PSA
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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

The Honorable Chairman and Members of The Pequannock, Lincoln Park and Fairfield Sewerage Authority P.O. Box 188, Lincoln Boulevard Lincoln Park, New Jersey 07035

We have audited, in accordance with auditing standards generally accepted in the United States of America; audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey; and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the Pequannock, Lincoln Park and Fairfield Sewerage Authority, as of and for the year ended November 30, 2023, and the related notes to the financial statements, and have issued our report thereon dated June 27, 2024.

#### Internal Control Over Financial Reporting

In planning and performing our audit on the financial statements, we considered the Pequannock, Lincoln Park and Fairfield Sewerage Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Pequannock, Lincoln Park and Fairfield Sewerage Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Pequannock, Lincoln Park and Fairfield Sewerage Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.



The Honorable Chairman and Members of The Pequannock, Lincoln Park and Fairfield Sewerage Authority Page 2.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

#### Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Pequannock, Lincoln Park and Fairfield Sewerage Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under Government Auditing Standards.

#### Purpose of this Report

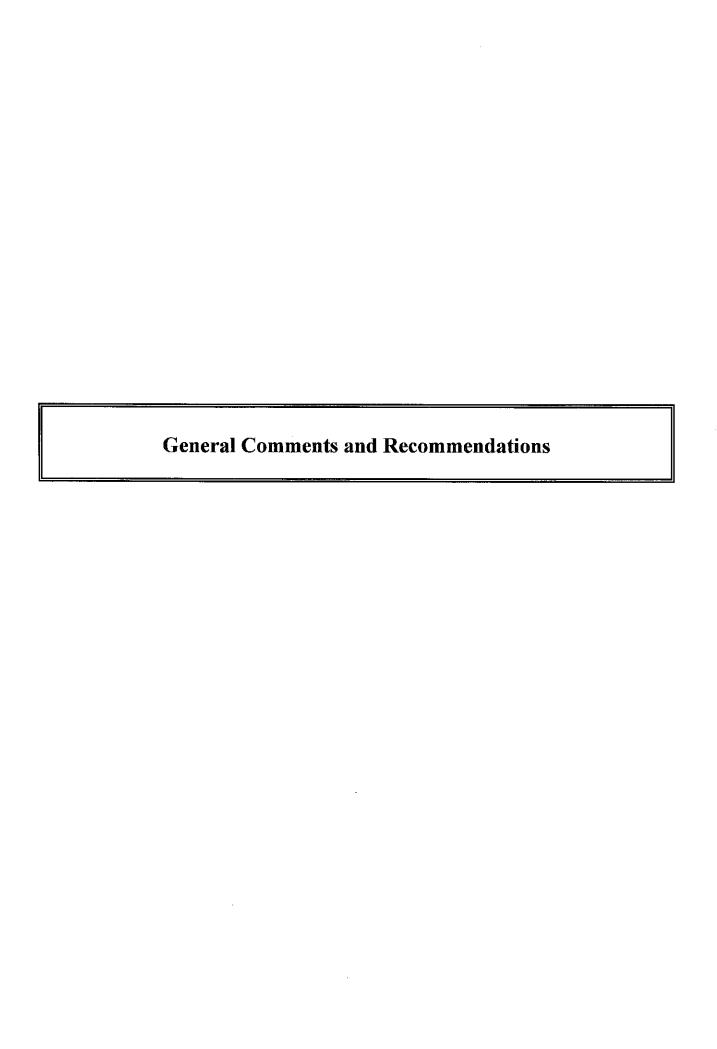
The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Wielkotz & Company, LLC

WIELKOTZ & COMPANY, LLC Certified Public Accountants Pompton Lakes, New Jersey

June 27, 2024





#### **GENERAL COMMENTS**

### Contracts and Agreements Required to be Advertised Per N.J.S. 40A:11-3

N.J.S.A. 40A:11-1 et seq. and was amended under P.L. 1999, c.440. It includes as subsection (23) the term 'competitive contracting', which is defined as "the method described in sections 1 through 5 of P.L. 1999, c.440 (C.40:11-4.1 through C.40A:11-4.5) of contracting for specialized goods and services in which formal proposals are solicited from vendors, formal proposals are evaluated by the purchasing agent or counsel; and the governing body awards a contract to a vendor or vendors from among the formal proposals received."

N.J.S.A. 40A:11-3 was amended with P.L. 1999, c.440 to raise the bid threshold and require award by governing body resolution. "When the cost or price of any contract awarded by the purchasing agent in the aggregate does not exceed in a contract year the sum of \$44,000, the contract may be awarded by a purchasing agent when so authorized by ordinance or resolution as appropriate to the contracting unit, of the governing body of the contracting unit without public advertising for bids and bidding therefore, except that the governing body may adopt an ordinance or resolution to set a lower threshold for the receipt of public bids or the solicitation of competitive quotations."

N.J.S.A. 40A:11-15 was amended with P.L. 1999, c.440 to extend the base contract period. "Any contract made pursuant to this section may be awarded for a period of 24 consecutive months, except that contracts for professional services pursuant to paragraph (1) of subsection (a) of N.J.S.A. 40A:11-5 may be awarded for a period not exceeding 12 consecutive months.

The bid thresholds in accordance with N.J.S.A. 40A:11-3 (as amended) is \$44,000.

The governing body of the Authority has the responsibility of determining whether the expenditures in any category will exceed the statutory threshold within the contract year. Where question arises as to whether any contract or agreement might result in violation of the statute, the opinion of the Authority's attorney should be sought before a commitment is made.

Inasmuch as the system of records did not provide for an accumulation of payments for categories for the performance of any work or the furnishing or hiring of any materials or supplies, the results of such an accumulation could not reasonably be ascertained. Disbursements were reviewed, however, to determine whether any clear-cut violations existed. No violations were discovered.

The results of our examination indicated that no individual payments, contracts, or agreements were made "for the performance of any work or the furnishing or hiring of any materials or supplies," in excess of the statutory thresholds where there had been no advertising for bids in accordance with the provision of N.J.S.A. 40A:11-4.

### GENERAL COMMENTS (CONTINUED)

Resolutions were adopted authorizing the awarding of contract or agreements for "Professional Services" per N.J.S.A. 40A:11-5.

Problems and weaknesses noted in our review were not of such magnitude that they would affect our ability to express an opinion on the financial statements taken as a whole.

We wish to thank Pequannock, Lincoln Park and Fairfield Sewerage Authority for their cooperation during the performance of our audit.

Respectfully submitted,

Wielkotz & Company, LLC WIELKOTZ & COMPANY, LLC

Certified Public Accountants